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PSU, Block and Project Approvals

Monthly Update

May 1989

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PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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640 5 Avenue SW
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 May 1989.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sjv

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Carrot Creek Cardium F	Project No. 3	Enhanced Recovery Recognition Rescinded (pool type 20 to pool type 00).
Carson Creek North Beaverhill Lake A & B	Project No. 1	Well Reclassifications: LS 16-36-61-21 W5M LS 6-1-62-12 W5M
Cherhill Banff A	Project No. 10	New Completion: LS 8-13-56-5 W5M (Water injector)
Clive D-3 A	Project No. 10	New Completion: LS 5-33-40-24 W4M
Gift Slave Point A	Project No. 1	New Completions: LS 14-33-78-10 W5M LS 4-4-79-10 W5M
Kakut Charlie Lake B	Project No. 1	Additions: LS 14-7-75-2 W6M (64 ha) LS 14-12-75-3 W6M (64 ha)
Ferrier Cardium G & L	Project No. 4	Status Code Change: LS 15-30-38-7 W5M
Ferrier Cardium G & L	Project No. 9	New Completion: LS 13-30-38-7 W5M
Ferrier Cardium G & L	Project No. 12	Status Code Change: LS 02/9-16-38-7 W5M
Garrington Cardium A & B	Project No. 1	Well Reclassification: LS 4-9-36-5 W5/2
Gilby Viking B	Project No. 6	New Completion: LS 6-34-41-4 W5M
Gilby Jurassic B	Project No. 1	Well Reclassification: LS 13-29-40-3 W5/2
Halkirk Upper Mannville I	Project No. 1	Well Reclassification: LS 9-35-37-17 W4M New Completion: LS A0/13-36-37-17 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Harmattan East Rundle	Project No. 101	Well Reclassifications: LS 4-31-31-3 W5M LS 9-36-31-4 W5M LS 9-6-32-3 W5M LS 3-19-32-3 W5M LS 7-1-32-4 W5M LS 9-1-32-4 W5M LS 3-12-32-4 W5M LS 1-24-32-4 W5M LS 7-25-32-4 W5M
Judy Creek Beaverhill Lake A	Project No. 2	Converted to Oil Production: 6-29-63-10 W5M New Completion: LS 16-30-63-10 W5M Converted to Water Injector: LS 2-26-63-11 W5M Control well changes: LS 2-9-64-10 W5M LS 4-9-64-10 W5M
Judy Creek Beaverhill Lake B	Project No. 1	New Completions: LS 6-31-63-11 W5M LS 14-31-63-11 W5M LS 14-6-64-11 W5M (Water Injector) LS 14-6-64-11 W5/2(Solvent Injector)
Kaybob South Triassic A	Project No. 164	Converted to Water Injector: LS 5-17-62-19 W5M
Leduc-Woodbend D-2 A	Project No. 1	Well Reclassifications: LS 02/15-21-50-26 W4M LS 12-22-50-26 W4M LS 13-22-50-26 W4M LS 02/1-31-50-26 W4M
Leduc-Woodbend D-3 A	Project No. 1	Well Reclassification: LS 10-34-49-26 W4M LS 13-3-50-26 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		LS 5-10-50-26 W4M LS 5-21-50-26 W4M LS 15-22-50-26 W4M LS 5-29-50-26 W4M LS 8-30-50-26 W4M LS 13-30-50-26 W4M LS 3-33-50-26 W4M LS 11-35-50-26 W4M
Manyberries Sunburst OO	Block No. 1	New Completion: LS 11-28-5-5 W4M
Medicine River Viking D	Project No. 3	Control well changes: LS 14-16-39-3 W5/2 LS 02/16-17-39-3 W5M
Medicine River Glauconitic D & Ostracod A	Project No. 2	Status Code Change: LS 10-2-39-3 W5/2
Medicine River Jurassic A	Project No. 4	Converted to water injector: LS 2-33-39-3 W5M
Medicine River Jurassic C	Project No. 3	New Completion: LS 15-8-39-3 W5M Well Identifier Correction: LS 02/13-8-39-3 W5M
Meekwap D-2 A	Project No. 1	Well Relassification: LS 14-19-66-15 W5M
Mitsue Gilwood A	Project No. 1	Additions: LS 12-7-73-4 W5M (64 ha) LS 4-32-73-4 W5M (64 ha) LS 2-17-74-5 W5M (64 ha) LS 12-24-74-6 W5M (64 ha) Well Reclassifications: LS 2-19-70-3 W5M LS 12-4-71-3 W5M LS 10-14-73-4 W5M LS 12-27-73-5 W5M LS 2-34-73-5 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Control well changes: LS 2-17-74-5 W5M LS 12-24-74-6 W5M
Nipisi Gilwood A	Project No. 228	New Completions: LS 16-20-80-9 W5M LS 8-28-80-9 W5M LS 16-33-80-9 W5M (Water injector)
Parflesh Upper Mannville G	Project No. 1	Deletion: (16 ha) LS 7-11-25-22 W4M (now in Parfesh Upper Mannville H) Control well change: LS 9-11-25-22 W4M
Pembina Belly River C	Project No. 1	Control well change: LS 12-11-48-3 W5M
Pembina Keystone Belly River C	Project No. 3	Spacing in accordance with Board Order No. Su 1542J.
Pembina Keystone Belly River U	Project No. 23	Spacing in accordance with Board Order No. IW 8815 New Completion: LS 14-7-47-3 W5M
Pembina Belly River DDD	Project No. 4	New Control well changes: LS 6-6-49-11 W5M LS 14-6-49-11 W5M
Pembina Belly River I	Project No. 15	Status Code Change: LS 02/10-28-48-6 W5M
Pembina Cardium	Project No. 1	New Completion: LS 3-7-48-8 W5M
Pembina Cardium	Project No. 20	Well Reclassification: LS 12-13-48-8 W5M
Pembina Cardium	Project No. 27	Well Reclassification: LS 12-33-47-8 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium	Project No. 67	New Completion: LS 15-34-49-8 W5M
Pembina Cardium	Project No. 69	Status Code Change: LS 11-15-47-8 W5M
Pembina Cardium	Project No. 106	Well Reclassification: LS 6-32-49-9 W5M
Pembina Cardium	Project No. 126	Well Reclassification: LS 8-31-48-6 W5M
Pembina Cardium	Project No. 144	Status Code Change: LS 13-19-47-8 W5M
Pembina Cardium	Project No. 204	Well Reclassification: LS 12-36-50-10 W5M
Pembina Keystone Ellerslie A	Project No. 1	New Completion: LS 4-32-48-4 W5M (Water injector)
Pouce Coupe South Boundary B	Project No. 1	New Completions: LS 11-16-78-12 W6M LS 9-17-78-12 W6M
Provost Viking CAK & Mannville E	Project No. 5	Well Reclassifications: LS 16-27-35-10 W4M LS 6-28-35-10 W4M LS 16-28-35-10 W4M LS 10-31-35-10 W4M LS 12-31-35-10 W5M LS 16-32-35-10 W4M LS 16-33-35-10 W4M LS 02/2-34-35-10 W4M LS 12-35-35-10 W4M LS 2-3-36-10 W4M
Provost Viking CAK & Mannville E	Project No. 5	Well Reclassifications: LS 16-27-35-10 W4M LS 6-28-35-10 W4M LS 16-28-35-10 W4M LS 10-31-35-10 W5M LS 12-31-35-10 W4M LS 16-32-35-10 W4M LS 16-33-35-10 W4M LS 02/2-34-25-10 W4M LS 12-35-35-10 W4M LS 2-3-36-10 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Provost Viking CAK Mannville E	Project No. 8	Well Reclassification: LS 10-5-35-9 W4M
Rainbow Keg River I	Project No. 6	New Completion: LS 1-35-109-7 W6M
Rainbow Keg River OO	Project No. 1	Cancelled (now Project No. 3)
Rainbow Keg River OO	Project No. 2	Cancelled (now Project No. 3)
Rainbow Keg River OO	Project No. 3	New (Previously Projects No. 1 & 2)
Rainbow Keg River	I.S. No. 2	New Completion: 7-29-110-7 W6M
Red Earth Slave Point A	Project No. 1	Well Reclassification: LS 4-20-88-8 W5M
Stettler D-2 A	Project No. 1	Well Reclassification: LS 2-22-38-20 W4M
Sunset Triassic A	Project No. 1	Status Code Change: LS 12-28-69-19 W5M LS 10-31-69-19 W5M Converted to water injector: LS 4-29-69-19 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Well Reclassification: LS 2-12-70-11 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Control well change: LS 2-24-65-10 W5M
Sylvan Lake Pekisko B	Block No. 1	Status Code Change: LS 02/16-16-38-3 W5M
Utikuma Lake Keg River Sandstone A	Block No. 1	Control well change: LS 13-34-81-9 W5M
Valhalla Doe Creek I	Project No. 32	Spacing change in accordance with Board Order No. SU 1524C.

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Virginia Hills Beaverhill Lake	Project No. 1	New Completion: LS 6-23-64-13 W5M
		Converted to Oil Production: LS 10-4-65-13 W5M
Willesden Green Cardium A	Project No. 1	Well Reclassification: LS 7-7-43-6 W5M
Willesden Green Cardium A	Project No. 102	Converted to Solvent Injector: LS 1-19-43-8 W5M
HEAVY CRUDE		
Chauvin South Sparky A & B	Project No. 1	New Chauvin South Sparky A & B & General Petroleum A
Chauvin South Sparky A & B	Project No. 2	Now Chauvin South Sparky A & B & General Petroleum A
Chauvin South Sparky A & B	Project No. 3	Now Chauvin South Sparky A & B & General Petroleum A
		Spacing in accordance with Board Order No. SU 1468H.
		New Completion: LS 02/8-2-43-2 W4M
	Project No. 4	New Chauvin South Sparky A & B & General Petroleum A
Countess Upper Mannville B	Project No. 17	Well Reclassification: LS 13-9-19-16 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Grand Forks Upper Mannville B	Project No. 8	Well Reclassification: LS 02/1-25-12-14 W4M
Grand Forks Sawtooth MM	Project No. 1	New Completion: LS 10-36-11-14 W4M
Hayter Dina A	Project No. 1	New Completion: LS C2/10-20-41-1 W4M
Hayter Dina A	Project No. 2	Status Code Change: LS B0/4-28-44-1 W4M
Johnson Glauconitic B	Project No. 1	Addition: LS 02/7-30-16-14 W4M (16 ha)
Lathom Upper Mannville C	Project No. 4	New Completion: LS 02/4-10-20-17 W4M
Taber Mannville D	Project No. 2	Well Reclassification: LS 11-30-9-16 W4M
Viking Kinsella Sparky F	Project No. 1	Spacing in accordance with Board Order No. SU 1541C. Well Reclassifications: LS A0/12-27-46-10 W4M LS A0/14-27-46-10 W4M LS A0/8-33-46-10 W4M LS A0/10-33-46-10 W4M LS A0/12-33-46-10 W4M LS A0/14-33-46-10 W4M LS A0/16-33-46-10 W4M LS A0/2-34-46-10 W4M LS A0/4-34-46-10 W4M LS A0/6-34-46-10 W4M LS A0/8-34-46-10 W4M LS A0/10-34-46-10 W4M LS A0/12-34-46-10 W4M LS A0/14-34-46-10 W4M LS 16-34-46-10 W4M New Completions: LS A0/9-33-46-10 W4M LS A0/11-33-46-10 W4M LS A0/13-33-46-10 W4M LS A0/5-34-46-10 W4M LS A0/11-34-46-10 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Viking-Kinsella Sparky F	Project No. 2	Granted Enhanced Recovery Recognition (pool type 00 to pool type 20). Converted to Oil Production: LS A0/1-3-47-10 W4M New Completion: LS 6-3-47-10 W4M
Wainwright Wainwright & Sparky A	Project No. 9	Well Reclassifications: LS B0/9-8-45-6 W4M LS B0/11-8-45-6 W4M LS B0/5-16-45-6 W4M
Wainwright Wainwright & Sparky A	Project No. 18	Well Reclassification: LS D0/16-5-46-6 W4M

/sjv

EFFECTIVE DATE	OPER NO
01 MAY 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	00	00	000	003	8.0	56.0	704	
00	08	15	052	12	5	0	TP CDN OXY 8-15-52-12	0196	176006	00	00	000	003			64	408900
00	09	15	052	12	5	3	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	00	00	000	003				108804
02	09	15	052	12	5	0	WP1985 ET AL CARROT 9-15C-52-12	0196	176006	00	00	000	003			64	108204
00	11	15	052	12	5	0	CROG ET AL CARROT CREEK 11-15	0196	176006	00	00	000	003			64	108900
00	13	16	052	12	5	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	00	00	000	003			64	408000
00	16	16	052	12	5	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	00	00	000	003			64	108900
00	08	20	052	12	5	0	APL ET AL CARROT 8-20-52-12	0196	176006	00	00	000	003			64	108000
00	02	21	052	12	5	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	00	00	000	003			64	108900
00	06	21	052	12	5	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	00	00	000	003			64	108000
00	10	21	052	12	5	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	00	00	000	003			64	108800
00	11	21	052	12	5	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	00	00	000	003			64	108000
00	04	22	052	12	5	0	HCRL ET AL CARROT CREEK 4-22-52-12	0196	176006	00	00	000	003			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	00	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	060

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	377.0	6464	
00	06	31	06	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108004
00	06	32	06	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408004
00	06	34	06	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	06	21	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	21	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	21	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	21	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	21	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108004
00	14	01	06	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	06	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				408000
00	16	05	06	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				138004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	438004
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	88.0	832	
00	02	13	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	04	13	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	06	13	05	60	55	0	ASHLAND CDN SUP CHERHILL 6-13-56-5	0213	644001	20	00	000	010			32	108000
00	08	13	05	60	55	0	DOME ET AL CHERHILL 8-13-56-5	0213	644001	20	00	000	010			32	408000
00	09	13	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	11	13	05	60	55	0	KAISER ET AL CHERHILL 11-13-56-5	0213	644001	20	00	000	010			32	108000
00	13	13	05	60	55	0	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	15	13	05	60	55	2	ASHLAND CDN-SUP CHERHILL 15-13-56-5	0213	644001	20	00	000	010			32	108000
00	02	14	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	08	14	05	60	55	0	DOME ET AL CHERHILL 8-14-56-5	0213	644001	20	00	000	010			32	108000
00	10	14	05	60	55	0	ASHLAND CDN-SUP CHERHILL 10-14-56-5	0213	644001	20	00	000	010			32	108900
00	14	14	05	60	55	0	ASHLAND CDN-SUP CHERHILL 14-14-56-5	0213	644001	20	00	000	010			32	108000
00	16	14	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	01	23	05	60	55	0	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	02	24	05	60	55	0	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	05	60	55	2	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108000
00	06	24	05	60	55	0	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108004
00	08	24	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	10	24	05	60	55	0	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	05	60	55	0	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	12	24	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	14	24	05	60	55	0	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010				408000
00	16	24	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	02	25	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	04	25	05	60	55	0		0213	644001	20	00	000	010			32	308000
00	06	25	05	60	55	0	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	05	60	55	0	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108900

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	536.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	01	01	00	10	1	2	WELL FOR CONTROL WELL RATE 68	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	03	92	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	03	92	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	03	92	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	4	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	26	03	24	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	24	4	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	03	24	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	24	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	13	26	03	24	4	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	24	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	16	26	03	24	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	24	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	24	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	24	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	24	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	03	24	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	24	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	03	24	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	03	24	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138005
00	06	35	03	24	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	24	4	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	24	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	24	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	24	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	03	24	4	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	03	24	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	03	24	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	24	4	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	24	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	24	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	05	36	03	24	4	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010				138003
00	06	36	03	24	4	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	03	24	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	04	24	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	04	24	4	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	24	4	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	24	4	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	03	02	04	24	4	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00	04	02	04	24	4	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	02	040	24	40		GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	040	24	40		GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	040	24	40		GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	040	24	40		PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	040	24	40		GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	040	24	40		PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	040	24	40		GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	040	24	40		CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	040	24	40		SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	040	24	42		WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	040	24	40		ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	040	24	40		PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	040	24	40		PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	040	24	40		PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	040	24	40		WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	040	24	42		WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	040	24	40		PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	040	24	40		PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	040	24	40		CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	040	24	40		BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	040	24	40		TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	040	24	40		BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	040	24	40		BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	040	24	40		B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	040	24	40		B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	040	24	40		WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	040	24	40		WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	040	24	40		B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	040	24	40		B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	040	24	40		B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	040	24	40		B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	40		JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	040	24	40		JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	42		B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	40		POHL NO 3-21	0224	720001	20	00	000	010			16	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108900
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108905
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108900
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108903
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108900
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108900
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108900
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
ERR-MA	AC	42	08MA	528.0	

EFFECTIVE DATE	OPER NO

EFFECTIVE DATE	OPER NO
01 MAY 1989	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 1	0322	758001	20	00	000	001	8.0	96.0	704	
00	01	01	001	01	1	0	MISC ORDER NO IW 8612	0322	758001	20	00	000	001				000000
00	09	31	078	10	5	0	NATOMAS ET AL NIPISI 9-31-78-10	0322	758001	20	00	000	001			32	108900
00	13	31	078	10	5	2	NATOMAS ET AL NIPISI 13-31-78-10	0322	758001	20	00	000	001			64	408000
00	15	31	078	10	5	0	DIASHAM ET AL GIFT 15-31-78-10	0322	758001	20	00	000	001			32	108900
00	10	32	078	10	5	0	NATOMAS ET AL NIPISI 10-32-78-10	0322	758001	20	00	000	001			32	108900
00	12	32	078	10	5	0	NATOMAS ET AL NIPISI 12-32-78-10	0322	758001	20	00	000	001			32	108900
00	14	32	078	10	5	0	DIASHAM ET AL GIFT 14-32-78-10	0322	758001	20	00	000	001			32	108000
00	16	32	078	10	5	0	DIASHAM ET AL GIFT 16-32-78-10	0322	758001	20	00	000	001			32	408000
00	12	33	078	10	5	0	NATOMAS GIFT 12-33-78-10	0322	758001	20	00	000	001			32	108900
00	14	33	078	10	5	0	MAXUS ET AL GIFT 14-33-78-10	0322	758001	20	00	000	001			32	108000
00	02	04	079	10	5	0	NATOMAS ET AL GIFT 2-4-79-10	0322	758001	20	00	000	001			32	108000
00	04	04	079	10	5	0	MAXUS ET AL GIFT 4-4-79-10	0322	758001	20	00	000	001			32	108000
00	06	04	079	10	5	0	NATOMAS ET AL NIPISI 6-4-79-10	0322	758001	20	00	000	001			32	108000
00	08	04	079	10	5	0		0322	758001	20	00	000	001			32	308000
00	10	04	079	10	5	0	NATOMAS ET AL GIFT 10-4-79-10	0322	758001	20	00	000	001			32	408004
00	12	04	079	10	5	0	NATOMAS ET AL GIFT 12-4-79-10	0322	758001	20	00	000	001			32	408000
00	14	04	079	10	5	0		0322	758001	20	00	000	001			32	308000
00	16	04	079	10	5	0		0322	758001	20	00	000	001			32	308000
00	01	05	079	10	5	0	DIASHAM ET AL GIFT 1-5-79-10	0322	758001	20	00	000	001			32	408000
00	03	05	079	10	5	0	DIASHAM ET AL GIFT 3-5-79-10	0322	758001	20	00	000	001			32	408000
00	05	05	079	10	5	0	NATOMAS ET AL NIPISI 5-5-79-10	0322	758001	20	00	000	001			32	108900
00	07	05	079	10	5	0	NATOMAS ET AL NIPISI 7-5-79-10	0322	758001	20	00	000	001			32	108900

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	AD1

EFFECTIVE DATE	OPER NO
01 MAY 1989	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	00	00	000	001	8.0	32.0	448	
00	14	07	075	02	6	0	CANHUNTER KAKUT 14-7-75-2	0323	508002	00	00	000	001			64	108000
00	06	18	075	02	6	0	CANHUNTER KAKUT 6-18-75-2	0323	508002	00	00	000	001			64	108004
00	14	12	075	03	6	0	CANHUNTER KAKUT 14-12-75-3	0323	508002	00	00	000	001			64	108000
00	16	12	075	03	6	0	CANHUNTER KAKUT 16-12-75-3	0323	508002	00	00	000	001			64	108900
00	06	13	075	03	6	0	CANHUNTER KAKUT 6-13-75-3	0323	508002	00	00	000	001			64	108004
00	08	13	075	03	6	0	CANHUNTER KAKUT 8-13-75-3	0323	508002	00	00	000	001			64	108004
00	08	14	075	03	6	0	CANHUNTER KAKUT 8-14-75-3	0323	508002	00	00	000	001			64	108900

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	N80

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	306.0	1856	
00	02	19	03	80	75	0	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	75	0	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	75	0	ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00	08	19	03	80	75	0	ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00	10	19	03	80	75	0	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	75	0	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	14	19	03	80	75	0	ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00	16	19	03	80	75	0	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	75	0	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	75	0	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	75	0	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	75	0	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	75	0	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	75	0	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	75	0		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	75	0	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	75	0	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108900
00	04	21	03	80	75	0	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	06	21	03	80	75	0	ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00	08	21	03	80	75	0	ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00	09	21	03	80	75	0	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	75	0	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	75	0		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	75	0	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	16	21	03	80	75	0	ESSO FERRIER 16-21-38-7	0377	176060	20	00	000	004				108003
00	02	28	03	80	75	0	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	75	0	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	75	0	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	75	0	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108700
00	10	28	03	80	75	0	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	75	0	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	14	28	03	80	75	0	ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00	16	28	03	80	75	0	ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108100

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	29	038	07	5	0	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200
00	02	29	038	07	5	0	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	5	0	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	5	0	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	5	0	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	5	0	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	5	0	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	14	29	038	07	5	0	ESSO ET AL FERRIER 14-29-38-7	0377	176060	20	00	000	004			32	108000
00	15	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	04	30	038	07	5	0	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00	06	30	038	07	5	0	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108700
00	08	30	038	07	5	0	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	5	0	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	5	0	ESSO FERRIER 15-30-38-7	0377	176060	20	00	000	004				108203
00	16	30	038	07	5	0	ESSO FERRIER 16-30-38-7	0377	176060	20	00	000	004			32	108000
00	02	33	038	07	5	0	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	5	0	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	5	0	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03	08	33	038	07	5	0	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108100
00	10	33	038	07	5	0	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	5	0	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00	13	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	04	039	07	5	0	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	5	0	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	039	07	5	0		0377	176060	20	00	000	004			32	308000
00	07	04	039	07	5	0		0377	176060	20	00	000	004			32	308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 9	0377	176060	20	00	000	009	8.5	25.5	384	
00	11	30	038	07	5	0	PEMBINA ET AL FERRIER 11-30-38-7	0377	176060	20	00	000	009			64	108100
00	13	30	038	07	5	0	PEMBINA ET AL FERRIER 13-30-38-7	0377	176060	20	00	000	009				108004
00	03	31	038	07	5	0	PEMBINA ET AL FERRIER 3-31-38-7	0377	176060	20	00	000	009			64	408000
00	02	25	038	08	5	0	PEMBINA ET AL FERRIER 2-25-38-8	0377	176060	20	00	000	009			64	108100
00	10	25	038	08	5	0	PEMBINA ET AL FERRIER 10-25-38-8	0377	176060	20	00	000	009			64	408000
00	02	36	038	08	5	0	PEMBINA ET AL FERRIER 2-36-38-8	0377	176060	20	00	000	009			64	108100
00	10	36	038	08	5	0	PEMBINA ET AL FERRIER 10-36-38-8	0377	176060	20	00	000	009			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAY 1989	158

EFFECTIVE DATE	OPER NO
01 MAY 1989	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	102.0	768	
00	01	01	00	10	11	0	IN ACCORD WITH MISC 8617A	0377	176060	20	00	000	012				000000
00	01	16	03	80	75	0	PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			32	108000
00	05	16	03	80	75	0	PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012			64	408000
00	07	16	03	80	75	0	PEMBINA ET AL FERRIER 7-16-38-7	0377	176060	20	00	000	012			32	108000
02	09	16	03	80	75	0	PEMBINA ET AL FERRIER 9-16-38-7	0377	176060	20	00	000	012			32	108200
00	11	16	03	80	75	0	PEMBINA ET AL FERRIER 11-16-38-7	0377	176060	20	00	000	012			32	108000
00	13	16	03	80	75	0	PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			32	108000
00	15	16	03	80	75	0	PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012			32	408000
00	01	17	03	80	75	0	PEMBINA ET AL FERRIER 1-17-38-7	0377	176060	20	00	000	012			32	108000
00	03	17	03	80	75	0	WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012			32	408000
00	06	17	03	80	75	0	PEMBINA ET AL FERRIER 6-17-38-7	0377	176060	20	00	000	012			32	108000
00	07	17	03	80	75	0	WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			32	108000
00	10	17	03	80	75	0	WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			32	408000
00	14	17	03	80	75	0	WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108000
00	15	17	03	80	75	0	PEMBINA ET AL FERRIER 15-17-38-7	0377	176060	20	00	000	012			32	108000
00	02	18	03	80	75	0	PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108000
00	04	18	03	80	75	0	PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	09	18	03	80	75	0	PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	03	80	75	0	PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAY 1989	158

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON CARDIUM A&B PROJ NO 1	0405	176060	20	00	000	001	8.0	136.0	1408	
00	01	01	001	01	1	0	WELLS FOR CONTROL WELL RATE 16	0405	176060	20	00	000	001				000000
00	04	03	036	05	5	0	SUPTST GARR IN 4-3-36-5	0405	176060	20	00	000	001			64	408000
00	10	04	036	05	5	0	HB GARRINGTON NORTH 10-4-36-5	0405	176060	20	00	000	001			64	108000
00	12	04	036	05	5	0	HB GARR 12-4-36-5	0405	176060	20	00	000	001				108003
00	10	08	036	05	5	0	HB GARRN 10-8-36-5	0405	176060	20	00	000	001			64	108000
00	12	08	036	05	5	0	H B GARR 12-8-36-5	0405	176060	20	00	000	001			64	108000
00	04	09	036	05	5	2	DOME CAROLINE 4-9-36-5	0405	176060	20	00	000	001			64	108000
00	04	17	036	05	5	0	SUPTST CAROLINE 4-17-36-5	0405	176060	20	00	000	001			64	108000
00	02	18	036	05	5	0	ALTANA GARRN 2-18-36-5	0405	176060	20	00	000	001			64	108000
00	10	18	036	05	5	0	ALTANA GARRN IN 10-18-36-5	0405	176060	20	00	000	001			64	408000
00	02	19	036	05	5	0	SUPTST CAROLINE 2-19-36-5	0405	176060	20	00	000	001			64	108000
00	04	19	036	05	5	0	SUPTST GARRINGTON 4-19-36-5	0405	176060	20	00	000	001			64	108000
00	10	24	036	06	5	0	HB SUPTST ALTANA GARR 10-24-36-6	0405	176060	20	00	000	001			64	108000
00	12	24	036	06	5	0	H B SUPTST ALTANA GARR 12-24-36-6	0405	176060	20	00	000	001			64	108000
00	04	25	036	06	5	0	HB SUPTST ALTANA GARRN 4-25-36-6	0405	176060	20	00	000	001			64	108000
00	10	26	036	06	5	0	HB SUPTST ALTANA GARR IN 10-26-36-6	0405	176060	20	00	000	001			64	408000
00	12	26	036	06	5	0	HB SUPTST ALTANA GARR 12-26-36-6	0405	176060	20	00	000	001			64	108000
00	02	34	036	06	5	0	H B SUPTST ALTANA GARR 2-34-36-6	0405	176060	20	00	000	001			64	108000
00	10	34	036	06	5	0	HB SUPTST ALTANA GARRN 10-34-36-6	0405	176060	20	00	000	001			64	108005
00	02	35	036	06	5	0	HB SUPTST ALTANA CAROLINE 2-35-36-6	0405	176060	20	00	000	001			64	108000
00	04	35	036	06	5	0	HB SUPTST ALTANA CAROL 4-35-36-6	0405	176060	20	00	000	001			64	108000
00	02	03	037	06	5	0	SUPTST CAROLINE 2-3-37-6	0405	176060	20	00	000	001			64	108000
00	04	03	037	06	5	0	SUPTST CAROLINE 4-3-37-6	0405	176060	20	00	000	001			64	108000
00	10	04	037	06	5	0	HB SUPTST ALTANA GARRN 10-4-37-6	0405	176060	20	00	000	001			64	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	176060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

EFFECTIVE DATE	OPER NO
01 MAY 1989	033

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	GILBY VIKING B PROJECT NO 6	0412	218002	20	00	000	006	8.0	88.0	2240	
00 10 30 04 10 3 5 0	HAMILTON GILBY 10-30-41-3	0412	218002	20	00	000	006			128	108000
00 06 25 04 10 4 5 2	HAMILTON LEEDALE GILBY 6-25-41-4	0412	218002	20	00	000	006			128	108000
00 09 25 04 10 4 5 0		0412	218002	20	00	000	006			128	300000
00 10 26 04 10 4 5 0	DYCO HB GILBY 10-26-41-4	0412	218002	20	00	000	006			128	108000
00 10 32 04 10 4 5 2	CAN SEABD ETAL LEEDALE 10-32-41-4	0412	218002	20	00	000	006			128	408000
00 11 33 04 10 4 5 2	HAMILTON LEEDALE GILBY 11-33M1-41-4	0412	218002	20	00	000	006			128	408000
00 04 34 04 10 4 5 0	CAN SEABD ET AL GILBY 4-34-41-4	0412	218002	20	00	000	006			64	108000
00 06 34 04 10 4 5 0		0412	218002	20	00	000	006			64	308000
00 10 34 04 10 4 5 0	CAN SEABD ET AL GILBY 10-34-41-4	0412	218002	20	00	000	006			128	108000
00 04 35 04 10 4 5 0	HAMILTON LEEDALE 4-35-41-4	0412	218002	20	00	000	006			128	408000
00 04 36 04 10 4 5 0	HAMILTON GILBY 4-36-41-4	0412	218002	20	00	000	006			128	108000
00 04 04 04 20 4 5 0	CAN SEABD ET AL LEEDALE 4-4-42-4	0412	218002	20	00	000	006			128	408000
00 10 04 04 20 4 5 0	CAN SEABD ETAL GILBY 10-4-42-4	0412	218002	20	00	000	006			128	408000
00 02 05 04 20 4 5 0	HAMILTON WELCH CREEK 2-5-42-4	0412	218002	20	00	000	006			128	108000
00 12 05 04 20 4 5 0	HAMILTON WELCH CREEK 12-5-42-4	0412	218002	20	00	000	006			128	408000
00 04 06 04 20 4 5 0	HAMILTON GILBY 4-6-42-4	0412	218002	20	00	000	006			128	108000
00 16 06 04 20 4 5 0	HAMILTON WELCH CREEK 16-6-42-4	0412	218002	20	00	000	006			128	108000
00 10 01 04 20 5 5 0	HAMILTON CDN SUP GILBY 10-1-42-5	0412	218002	20	00	000	006			64	108000
00 12 01 04 20 5 5 0		0412	218002	20	00	000	006			64	308000
00 10 02 04 20 5 5 0	HAMILTON CDN SUP GILBY 10-2-42-5	0412	218002	20	00	000	006			64	108100

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218002	20	00	000	006

EFFECTIVE DATE	OPER NO
01 MAY 1989	033

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY JURASSIC B PROJECT NO 1	0412	446002	20	00	000	001	9.0	198.0	1536	
00	06	17	040	03	50		BLAIR ASHLAND BA GILBY 6-17-40-3	0412	446002	20	00	000	001			32	108000
00	12	17	040	03	50		BLAIR ASHLAND GILBY 12-17-40-3	0412	446002	20	00	000	001			32	108000
00	14	17	040	03	50		BLAIR ASHLAND GILBY 14-17-40-3	0412	446002	20	00	000	001			32	108000
00	08	18	040	03	50		PCI GILBY 8-18-40-3	0412	446002	20	00	000	001			32	408000
00	10	18	040	03	50		UNO-TEX GILBY 10-18-40-3	0412	446002	20	00	000	001			32	408004
00	14	18	040	03	50		UNO TEX GILBY 14-18-40-3	0412	446002	20	00	000	001			32	408000
00	16	18	040	03	50		UNO-TEX GILBY 16-18-40-3	0412	446002	20	00	000	001			32	108000
00	02	19	040	03	50		UNO - TEX GILBY 2-19-40-3	0412	446002	20	00	000	001			32	608000
00	04	19	040	03	50		UNO TEX GILBY 4-19-40-3	0412	446002	20	00	000	001			32	408004
00	06	19	040	03	50		UNO TEX GILBY 6-19-40-3	0412	446002	20	00	000	001			32	108000
00	08	19	040	03	50		UNO TEX GILBY 8-19-40-3	0412	446002	20	00	000	001			32	108000
00	10	19	040	03	50		UNO TEX GILBY 10-19-40-3	0412	446002	20	00	000	001			32	108000
00	12	19	040	03	50		UNO TEX GILBY 12-19-40-3	0412	446002	20	00	000	001			32	108004
00	14	19	040	03	50		UNO TEX GILBY 14-19-40-3	0412	446002	20	00	000	001			32	608000
00	16	19	040	03	50		UNO TEX GILBY 16-19-40-3	0412	446002	20	00	000	001			32	108000
00	04	20	040	03	50		DENISON GILBY 4-20-40-3	0412	446002	20	00	000	001			32	108000
00	06	20	040	03	50		DENISON GILBY 6-20-40-3	0412	446002	20	00	000	001			32	108000
00	12	20	040	03	50		R O CORP GILBY 12-20-40-3	0412	446002	20	00	000	001			32	408000
00	03	29	040	03	52		RICHFIELD GABRIEL LAKE 3-29-40-3	0412	446002	20	00	000	001				408004
00	05	29	040	03	50		ARCO GILBY IN 5-29-40-3	0412	446002	20	00	000	001			64	408200
00	06	29	040	03	50		R O CORP GILBY 6-29-40-3	0412	446002	20	00	000	001				108204
00	11	29	040	03	50		R O CORP GABRIAL LAKE 11-29-40-3	0412	446002	20	00	000	001			32	108000
00	13	29	040	03	52		R O CORP GILBY 13-29M5-40-3	0412	446002	20	00	000	001			32	108004
00	02	30	040	03	50		PCI GILBY 2-30-40-3	0412	446002	20	00	000	001			32	108004
00	04	30	040	03	50		UNO TEX GILBY 4-30-40-3	0412	446002	20	00	000	001			32	108000
00	06	30	040	03	50		UNO TEX GILBY 6-30-40-3	0412	446002	20	00	000	001			32	408000
00	08	30	040	03	50		PCI GILBY 8-30-40-3	0412	446002	20	00	000	001			32	108004
00	10	30	040	03	50		UNO TEX GILBY 10-30-40-3	0412	446002	20	00	000	001			32	108000
00	12	30	040	03	50		UNO TEX GILBY 12-30-40-3	0412	446002	20	00	000	001			32	108000
00	14	30	040	03	50		UNO TEX GILBY 14-30-40-3	0412	446002	20	00	000	001			32	408000
00	16	30	040	03	50			0412	446002	20	00	000	001			32	308000
00	02	31	040	03	50		BA CPR THORP GILBY 2-31-40-3	0412	446002	20	00	000	001			32	108004
00	04	31	040	03	50		UNO TEX GILBY 4-31-40-3	0412	446002	20	00	000	001			32	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	040	03	5	0	UNO TEX GILBY 6-31-40-3	0412	446002	20	00	000	001			32	408000
00	12	31	040	03	5	0	UNO TEX GILBY 12-31-40-3	0412	446002	20	00	000	001			32	108000
00	03	32	040	03	5	0	ARCO GILBY IN 3-32-40-3	0412	446002	20	00	000	001			32	408004
00	08	24	040	04	5	0	UNO TEX GILBY IN 8-24-40-4	0412	446002	20	00	000	001				408000
00	15	24	040	04	5	0	UNO TEX GILBY 15-24-40-4	0412	446002	20	00	000	001			32	108204
00	16	24	040	04	5	0	UNO TEX GILBY 16-24-40-4	0412	446002	20	00	000	001			32	108000
00	02	25	040	04	5	0	UNO TEX BA GILBY 2-25-40-4	0412	446002	20	00	000	001			32	108000
00	06	25	040	04	5	2	UNO TEX BA GILBY IN 6-25-40-4	0412	446002	20	00	000	001				408000
00	08	25	040	04	5	0	UNO TEX B A GILBY 8-25-40-4	0412	446002	20	00	000	001			32	108000
00	10	25	040	04	5	0	UNO TEX GILBY 10-25-40-4	0412	446002	20	00	000	001			32	408000
00	12	25	040	04	5	0	UNO TEX BA GILBY 12-25-40-4	0412	446002	20	00	000	001			32	108000
00	14	25	040	04	5	2	UNO TEX BA GILBY 14-25-40-4	0412	446002	20	00	000	001			32	108000
00	16	25	040	04	5	0	UNO TEX B A GILBY 16-25-40-4	0412	446002	20	00	000	001			32	408000
00	08	35	040	04	5	0	APACHE GILBY IN 8-35-40-4	0412	446002	20	00	000	001			32	108004
00	02	36	040	04	5	2	UNO TEX GILBY 2-36M5-40-4	0412	446002	20	00	000	001			32	108000
00	04	36	040	04	5	0	UNO TEX GILBY 4-36-40-4	0412	446002	20	00	000	001			32	108004
00	06	36	040	04	5	0	UNO-TEX GILBY 6-36-40-4	0412	446002	20	00	000	001			32	408000
00	08	36	040	04	5	2	UNO TEX GILBY IN 8-36-40-4	0412	446002	20	00	000	001			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	168.0	864	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8712	0437	250009	20	00	000	001				000000
00	06	35	037	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	037	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108004
00	09	35	037	17	4	0	PCP ET AL HALKIRK 9-35-37-17	0437	250009	20	00	000	001			16	108004
00	10	35	037	17	4	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001			32	108000
00	14	35	037	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	037	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			16	108000
A0	13	36	037	17	4	0	PCP HALKIRK 13A-36-37-17	0437	250009	20	00	000	001				108003
00	13	36	037	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108800
00	04	01	038	17	4	0	PCP HALKIRK 4-1-38-17	0437	250009	20	00	000	001			32	108000
00	05	01	038	17	4	0	PCP HALKIRK 5-1-38-17	0437	250009	20	00	000	001			16	108000
00	06	01	038	17	4	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			16	108900
00	11	01	038	17	4	0	PCP HALKIRK 11-1-38-17	0437	250009	20	00	000	001			16	108000
00	12	01	038	17	4	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			16	108200
00	14	01	038	17	4	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001			32	108000
00	02	02	038	17	4	0	PCP HALKIRK 2-2-38-17	0437	250009	20	00	000	001			16	108000
02	06	02	038	17	4	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	07	02	038	17	4	0	PCP HALKIRK 7-2-38-17	0437	250009	20	00	000	001			16	108000
00	08	02	038	17	4	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			32	108000
00	09	02	038	17	4	0	PCP ET AL HALKIRK 9-2-38-17	0437	250009	20	00	000	001			32	108000
00	16	02	038	17	4	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			32	108000
00	02	12	038	17	4	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	03	12	038	17	4	0	PCP ET AL HALKIRK 3-12-38-17	0437	250009	20	00	000	001			32	108000
00	06	12	038	17	4	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			32	108000
00	10	12	038	17	4	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108700
00	11	12	038	17	4	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108700

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST RUNDLE PROJ NO 101	0448	610000	20	00	000	101	14.0	798.0	3584	
00	07	20	031	03	50		GPD ET AL HARM E 7-20-31-3	0448	610000	20	00	000	101			64	408000
00	10	20	031	03	50			0448	610000	20	00	000	101			64	308000
00	11	20	031	03	50		GPD ET AL HARM E 11-20-31-3	0448	610000	20	00	000	101			64	108000
00	05	21	031	03	50		SECURITY HARM E 5-21-31-3	0448	610000	20	00	000	101			64	108000
00	01	29	031	03	50		SHELL UNIT HARME 1-29-31-3	0448	610000	20	00	000	101			64	408000
00	05	29	031	03	50		SHELL HARM E 5-29-31-3	0448	610000	20	00	000	101				408000
00	06	29	031	03	50		SHELL UNIT HARME 6-29-31-3	0448	610000	20	00	000	101			64	108000
00	09	29	031	03	50		SHELL UNIT HARM E 9-29-31-3	0448	610000	20	00	000	101			64	108000
00	11	29	031	03	50		SHELL HARME UNIT 11-29-31-3	0448	610000	20	00	000	101			64	108000
00	04	31	031	03	50		SHELL HARM EAST 4-31-31-3	0448	610000	20	00	000	101			32	108004
00	05	31	031	03	50		SHELL CDN SUP HARM E 5-31-31-3	0448	610000	20	00	000	101				408000
00	11	31	031	03	50		SHELL CDN SUP HARM E 11-31-31-3	0448	610000	20	00	000	101			32	408000
00	13	31	031	03	50		SHELL CDN SUP HARME 13-31-31-3	0448	610000	20	00	000	101			32	108000
00	15	31	031	03	50		SHELL CDN SUP HARM E 15-31-31-3	0448	610000	20	00	000	101			32	408000
00	09	36	031	04	50		SHELL CDN SUP HARME 9-36-31-4	0448	610000	20	00	000	101			32	108004
00	01	06	032	03	50		SHELL CDN SUP HARME 1-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	06	032	03	50		SHELL CDN SUP HARM E 3-6-32-3	0448	610000	20	00	000	101			32	108000
00	05	06	032	03	50		SHELL CDN SUP HARME 5-6-32-3	0448	610000	20	00	000	101			32	408000
00	07	06	032	03	50		SHELL CDN SUP HARM E 7-6-32-3	0448	610000	20	00	000	101			32	108000
00	09	06	032	03	50		SHELL CDN SUP HARME 9-6-32-3	0448	610000	20	00	000	101			32	108004
02	11	06	032	03	50		GRT PLNS ET AL HARME A11-6-32-3	0448	610000	20	00	000	101			32	108000
00	13	06	032	03	50		STEKOLL BRAUN HARM E 13-6-32-3	0448	610000	20	00	000	101			32	108000
00	15	06	032	03	50		SHELL CDN SUP HARM E 15-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	07	032	03	50		SHELL CDN SUP HARME 3-7-32-3	0448	610000	20	00	000	101			32	108000
00	05	07	032	03	50		SHELL CDN SUP HARM E 5-7-32-3	0448	610000	20	00	000	101			32	408000
00	07	07	032	03	50		SHELL CDN SUP HARME 7-7-32-3	0448	610000	20	00	000	101			32	108000
00	11	07	032	03	50		SHELL CDN SUP HARME 11-7-32-3	0448	610000	20	00	000	101			32	108000
00	13	07	032	03	50		SHELL CDN SUP HARM E 13-7-32-3	0448	610000	20	00	000	101			32	408000
00	15	07	032	03	50		SHELL CDN SUP HARME 15-7-32-3	0448	610000	20	00	000	101			32	108000
00	03	18	032	03	50		GREAT PLAINS HARME 3-18-32-3	0448	610000	20	00	000	101			32	108000
00	05	18	032	03	50		GREAT PLAINS HARME 5-18-32-3	0448	610000	20	00	000	101			32	108000
00	07	18	032	03	50		GREAT PLAINS HARM E 7-18-32-3	0448	610000	20	00	000	101			32	108000
00	11	18	032	03	50		GREAT PLAINS HARM E 11-18-32-3	0448	610000	20	00	000	101			32	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	18	032	0350			GREAT PLAINS HARM E 13-18-32-3	0448	610000	20	00	000	101			32	108000
00	03	19	032	0350			SHELL CDN SUP HARM E 3-19-32-3	0448	610000	20	00	000	101			32	108004
00	05	19	032	0350			SHELL CDN SUP HARM E 5-19-32-3	0448	610000	20	00	000	101			32	108004
00	13	19	032	0350			SHELL CDN SUP HARME 13-19-32-3	0448	610000	20	00	000	101			32	108005
00	05	30	032	0350			BA HARMATTAN EAST 5-30-32-3	0448	610000	20	00	000	101			32	108000
00	01	01	032	0450			SHELL CDN SUP HARME 1-1-32-4	0448	610000	20	00	000	101			32	408000
00	07	01	032	0450			SHELL CDN SUP HARME 7-1-32-4	0448	610000	20	00	000	101			32	108004
00	09	01	032	0450			SHELL CDN SUP HARM E 9-1-32-4	0448	610000	20	00	000	101			32	108004
00	11	01	032	0450				0448	610000	20	00	000	101			32	308000
00	13	01	032	0450			SHELL CDN SUP HARM E 13-1-32-4	0448	610000	20	00	000	101			32	108000
00	15	01	032	0450			SHELL CDN SUP HARM E 15-1-32-4	0448	610000	20	00	000	101			32	408000
00	09	11	032	0450			SHELL CDN SUP HARME 9-11-32-4	0448	610000	20	00	000	101			32	108000
00	11	11	032	0450			SHELL CDN SUP HARME 11-11-32-4	0448	610000	20	00	000	101			32	108000
00	13	11	032	0450			SHELL CDN SUP HARME 13-11-32-4	0448	610000	20	00	000	101			32	108000
00	15	11	032	0450			SHELL CDN SUP HARM E 15-11-32-4	0448	610000	20	00	000	101			32	108000
00	01	12	032	0450			SHELL CDN SUP HARM E 1-12-32-4	0448	610000	20	00	000	101			32	408000
00	03	12	032	0450			SHELL CDN SUP HARM E 3-12-32-4	0448	610000	20	00	000	101			32	108004
00	07	12	032	0450			SHELL CDN SUP E HARM 7-12-32-4	0448	610000	20	00	000	101			32	108000
00	09	12	032	0450			SHELL CDN SUP HARME 9-12-32-4	0448	610000	20	00	000	101			32	108000
00	13	12	032	0450			SHELL CDN SUP HARME 13-12-32-4	0448	610000	20	00	000	101			32	408000
00	01	13	032	0450			SHELL CDN SUP HARME 1-13-32-4	0448	610000	20	00	000	101			32	108000
00	03	13	032	0450			SHELL CDN SUP HARM E 3-13-32-4	0448	610000	20	00	000	101			32	108000
00	05	13	032	0450			SHELL CDN SUP HARM E 5-13-32-4	0448	610000	20	00	000	101			32	408000
00	07	13	032	0450			SHELL CDN SUP HARM E 7-13-32-4	0448	610000	20	00	000	101			32	408000
00	09	13	032	0450			SHELL CDN SUP HARM E 9-13-32-4	0448	610000	20	00	000	101			32	108004
00	11	13	032	0450			SHELL CDN SUP HARM E 11-13-32-4	0448	610000	20	00	000	101			32	108000
00	13	13	032	0450			SHELL CDN SUP HARM E 13-13-32-4	0448	610000	20	00	000	101			32	408000
00	15	13	032	0450			SHELL CDN SUP HARM E 15-13-32-4	0448	610000	20	00	000	101			32	408000
00	01	14	032	0450			SHELL CDN SUP HARM E 1-14-32-4	0448	610000	20	00	000	101			32	108000
00	03	14	032	0450			SHELL CDN SUP HARME 3-14-32-4	0448	610000	20	00	000	101			32	408000
00	05	14	032	0450			SHELL CDN SUP HARME 5-14-32-4	0448	610000	20	00	000	101			32	108000
00	07	14	032	0450			SHELL CDN SUP HARME 7-14-32-4	0448	610000	20	00	000	101			32	108000
00	09	14	032	0450			SHELL CDN SUP HARM E 9-14-32-4	0448	610000	20	00	000	101			32	108000
00	11	14	032	0450			SHELL CDN SUP HARM E 11-14-32-4	0448	610000	20	00	000	101			32	408000
00	13	14	032	0450			SHELL CDN SUP HARME 13-14-32-4	0448	610000	20	00	000	101			32	108000

B06A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	03	20	4	50	SHELL CDN SUP HARM E 15-14-32-4	0448	610000	20	00	000	101			32	108000
00	01	23	03	20	4	50	SHELL CDN SUP HARM E 1-23-32-4	0448	610000	20	00	000	101			32	108000
00	03	23	03	20	4	50	SHELL CDN SUP HARME 3-23-32-4	0448	610000	20	00	000	101			32	408000
00	07	23	03	20	4	50	SHELL CDN SUP HARM E 7-23-32-4	0448	610000	20	00	000	101			32	108000
00	09	23	03	20	4	50	SHELL CDN SUP HARM E 9-23-32-4	0448	610000	20	00	000	101			32	108000
00	11	23	03	20	4	50	SHELL CDN SUP HARME 11-23-32-4	0448	610000	20	00	000	101			32	408000
00	13	23	03	20	4	50	SHELL CDN SUP HARME 13-23-32-4	0448	610000	20	00	000	101			32	108000
00	15	23	03	20	4	50	SHELL CDN SUP HARME 15-23-32-4	0448	610000	20	00	000	101			32	108000
00	01	24	03	20	4	50	SHELL CDN SUP E HARMATTAN 1-24-32-4	0448	610000	20	00	000	101			32	108004
00	03	24	03	20	4	50	HOME OIL ET AL HARM E 3-24-32-4	0448	610000	20	00	000	101			32	108004
00	05	24	03	20	4	50	HOME OIL ET AL HARM E 5-24-32-4	0448	610000	20	00	000	101			32	408000
00	07	24	03	20	4	50	SHELL CDN SUP HARM E 7-24-32-4	0448	610000	20	00	000	101			32	408000
00	09	24	03	20	4	50	SHELL CDN SUP HARME 9-24-32-4	0448	610000	20	00	000	101			32	108000
00	11	24	03	20	4	50	HOME OIL ET AL HARM E 11-24-32-4	0448	610000	20	00	000	101			32	108000
00	13	24	03	20	4	50	HOME OIL ET AL HARM E 13-24-32-4	0448	610000	20	00	000	101			32	408000
00	15	24	03	20	4	50	SHELL CDN SUP HARM E 15-24-32-4	0448	610000	20	00	000	101			32	408000
00	01	25	03	20	4	50	SHELL CDN SUP HARM E 1-25-32-4	0448	610000	20	00	000	101			32	108000
00	03	25	03	20	4	50	SHELL CDN SUP HARM E 3-25-32-4	0448	610000	20	00	000	101			32	108000
00	05	25	03	20	4	50	SHELL CDN SUP HARM E 5-25-32-4	0448	610000	20	00	000	101			32	408000
00	07	25	03	20	4	50	SHELL CDN SUP HARM E 7-25-32-4	0448	610000	20	00	000	101			32	108004
00	11	25	03	20	4	50	SHELL CDN SUP HARME 11-25-32-4	0448	610000	20	00	000	101			32	108004
00	01	26	03	20	4	50	FPC ET AL HARMATTAN E 1-26-32-4	0448	610000	20	00	000	101			32	108000
00	03	26	03	20	4	50	LLOYD H B HARM E 3-26-32-4	0448	610000	20	00	000	101			32	408000
00	05	26	03	20	4	50	LLOYD HB HARME 5-26-32-4	0448	610000	20	00	000	101			32	108000
00	07	26	03	20	4	50	FPC ET AL HARMATTAN EAST 7-26-32-4	0448	610000	20	00	000	101			32	108000
00	09	26	03	20	4	50	PCI HARME 9-26-32-4	0448	610000	20	00	000	101			32	108000
00	11	26	03	20	4	50	LLOYD HB HARME 11-26-32-4	0448	610000	20	00	000	101			32	408000
00	13	26	03	20	4	50	LLOYD HB HARME 13-26-32-4	0448	610000	20	00	000	101			32	108000
00	15	26	03	20	4	50	PCI HARME 15-26-32-4	0448	610000	20	00	000	101			32	108000
00	01	27	03	20	4	50		0448	610000	20	00	000	101			32	308000
00	03	27	03	20	4	50	SHELL CDN SUP HARME 3-27-32-4	0448	610000	20	00	000	101			32	108900
00	07	27	03	20	4	50	SHELL CDN SUP HARME 7-27-32-4	0448	610000	20	00	000	101			32	108000
00	09	27	03	20	4	50	SHELL CDN SUP HARME 9-27-32-4	0448	610000	20	00	000	101			32	108000
00	11	27	03	20	4	50	SHELL CDN SUP HARME 11-27-32-4	0448	610000	20	00	000	101			32	408000
00	15	27	03	20	4	50	SHELL CDN SUP HARME 15-27-32-4	0448	610000	20	00	000	101			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	34	03	20	45	0	SHELL CDN SUP HARME 3-34-32-4	0448	610000	20	00	000	101			32	108000
00	03	35	03	20	45	0	SHELL CDN SUP HARME 3-35-32-4	0448	610000	20	00	000	101			32	108000
00	07	35	03	20	45	0	SHELL CDN SUP HARM E 7-35-32-4	0448	610000	20	00	000	101			32	408004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1204.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	19	063	10	5	2	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002				708000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	063	10	5	2		0509	744001	10	00	000	002				708003
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	30	06	3	10	5 2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	3	10	5 0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				408000
00	12	30	06	3	10	5 0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	06	3	10	5 0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	06	3	10	5 0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	3	10	5 0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	3	10	5 2		0509	744001	10	00	000	002				708003
02	06	31	06	3	10	5 0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	3	10	5 0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	3	10	5 0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	3	10	5 0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	3	10	5 2		0509	744001	10	00	000	002				708003
00	11	31	06	3	10	5 0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	3	10	5 0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	06	3	10	5 0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	3	10	5 2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	3	10	5 0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	3	10	5 0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	3	10	5 0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	3	10	5 0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	3	10	5 0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	06	3	10	5 0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	06	3	10	5 0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	3	10	5 0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	3	10	5 0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	3	10	5 2		0509	744001	10	00	000	002				708003
00	13	32	06	3	10	5 0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	3	10	5 0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	3	10	5 0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	3	10	5 0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	3	10	5 0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	3	10	5 0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	06	3	10	5 0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	10	33	06	3	10	5 0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	3	10	5 2		0509	744001	10	00	000	002				708003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/ DAY) SUBSISTING	BASIC WELL RATE (M³/ DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	063	11	5	2		0509	744001	10	00	000	002				708003
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	063	11	5	2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	06	31	15	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	15	2		0509	744001	10	00	000	002				708003
00	12	23	06	31	15	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	15	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	15	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	15	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	15	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	06	31	15	2		0509	744001	10	00	000	002				708003
00	10	24	06	31	15	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	24	06	31	15	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	15	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	15	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	15	2		0509	744001	10	00	000	002				708003
00	06	25	06	31	15	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	15	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	15	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	15	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	15	2		0509	744001	10	00	000	002				708003
00	12	25	06	31	15	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	15	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	15	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	15	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	26	06	31	15	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	15	2		0509	744001	10	00	000	002				708003
00	06	26	06	31	15	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	15	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	06	31	15	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	15	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	15	2		0509	744001	10	00	000	002				708003
00	12	26	06	31	15	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	15	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	15	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	15	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	15	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	15	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	063	11	5	2		0509	744001	10	00	000	002				708003
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	34	063	11	5	2	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002				708000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	06	4	10	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	06	4	10	50	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	4	10	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	4	10	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	4	10	52		0509	744001	10	00	000	002				708003
00	02	05	06	4	10	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	4	10	52		0509	744001	10	00	000	002				708003
00	03	05	06	4	10	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	4	10	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	4	10	52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	06	4	10	50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	4	10	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	4	10	52		0509	744001	10	00	000	002				708003
00	12	05	06	4	10	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	4	10	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	4	10	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	4	10	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	02	06	06	4	10	52	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				708000
00	03	06	06	4	10	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	05	06	06	4	10	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	06	4	10	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	4	10	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	4	10	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	12	06	06	4	10	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	4	10	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	16	06	06	4	10	50	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00	02	07	06	4	10	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	41	05	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	01	08	06	41	05	0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				608000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	06	4	11	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	4	11	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	4	11	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	4	11	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	4	11	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	4	11	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	4	11	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	4	11	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	4	11	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	4	11	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	4	11	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	4	11	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	4	11	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	4	11	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	4	11	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	4	11	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	4	11	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	4	11	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	4	11	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	4	11	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108100
00	12	12	06	4	11	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	4	11	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108100
00	04	13	06	4	11	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	4	11	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	4	11	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	4	11	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	4	11	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	4	11	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	4	11	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	4	11	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	4	11	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	4	11	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	4	11	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	4	11	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	4	11	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	22	06	4	11	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	4	11	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	4	11	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	375.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408004
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	063	11	5	2	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001				708000
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408000
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				108003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	06	3	12	5 0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	3	12	5 0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	3	12	5 0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	3	12	5 0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	4	11	5 0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	06	4	11	5 2	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	06	4	11	5 0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	4	11	5 0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	4	11	5 0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	06	4	11	5 2	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	06	4	11	5 0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	4	11	5 0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	4	11	5 2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	4	11	5 0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	4	11	5 0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	06	4	11	5 0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	14	06	06	4	11	5 2	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				708000
00	16	06	06	4	11	5 0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	4	11	5 0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	4	11	5 0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	4	12	5 0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB SOUTH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	144.5	2496	
00	05	07	062	19	5	0	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	10	07	062	19	5	0	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108200
00	13	07	062	19	5	0	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	13	08	062	19	5	0	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	05	17	062	19	5	0	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164			64	408000
00	10	17	062	19	5	0	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408000
00	12	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	04	18	062	19	5	0	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108203
00	07	18	062	19	5	0	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	12	18	062	19	5	0	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	04	19	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	07	19	062	19	5	0	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	108004
00	09	19	062	19	5	0	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	5	0	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	5	0	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	5	0	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	5	0	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	108900
00	10	12	062	20	5	0	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	108900
00	02	13	062	20	5	0	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	108900
00	04	13	062	20	5	0	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	10	13	062	20	5	0	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	5	0	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000
00	08	23	062	20	5	0	HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	062	20	5	0	HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000
00	16	23	062	20	5	0	HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	062	20	5	0	HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000
00	03	24	062	20	5	0	HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000
00	09	24	062	20	5	0	HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	062	20	5	0	HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000
00	01	25	062	20	5	0	HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	25	06	22	05	0	HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	06	22	05	0	HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	06	22	05	0	HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	06	22	05	0	HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108203
00	14	26	06	22	05	0	HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	06	22	05	0		0514	500001	20	00	000	164			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	592.0	5840	
02	04	02	050	26	4	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	050	26	4	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	050	26	4	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	050	26	4	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	050	26	4	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	050	26	4	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	050	26	4	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	050	26	4	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	050	26	4	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108000
00	05	03	050	26	4	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	050	26	4	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	050	26	4	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108000
02	08	03	050	26	4	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	050	26	4	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	050	26	4	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	050	26	4	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	050	26	4	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	050	26	4	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	050	26	4	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	050	26	4	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	050	26	4	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	050	26	4	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	050	26	4	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	050	26	4	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	050	26	4	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	050	26	4	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	050	26	4	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	050	26	4	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	050	26	4	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	050	26	4	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	050	26	4	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	02	6	4	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	02	6	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	02	6	2	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108000
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
AA	08	17	05	02	6	4	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
00	12	17	05	02	6	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00	10	18	05	02	6	4	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	02	6	4	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	02	6	4	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	02	6	4	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	02	6	4	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	02	6	4	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	02	6	4	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	02	6	4	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	02	6	4	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	05	02	6	4	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	02	6	4	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	02	6	4	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	02	6	4	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	02	6	4	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	02	6	4	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	05	02	6	4	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	02	6	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	02	6	4	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	05	02	6	4	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	02	6	4	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	02	6	4	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	02	6	4	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	02	6	4	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108000
02	04	20	05	02	6	4	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	02	6	4	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	02	6	4	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	02	6	4	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	02	6	4	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	05	02	6	4	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	02	6	4	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	02	6	4	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108000
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108004
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108004
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108004
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

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EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	05	02	6	40	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	02	6	40	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	6	40	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	6	40	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	6	40	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	6	40	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	6	40	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	6	40	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	6	40	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	05	02	6	40	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108000
02	06	27	05	02	6	40	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	6	40	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	6	40	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	6	40	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	6	40	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	6	40	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108000
02	12	27	05	02	6	40	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108000
02	13	27	05	02	6	40	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	05	02	6	40	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	6	40	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	6	40	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	6	40	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	6	40	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	05	02	6	40	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	6	40	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	6	40	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	6	40	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	05	02	6	40	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	05	02	6	40	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	05	02	6	40	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	6	42	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	05	02	6	42	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	6	42	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	6	42	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	6	42	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

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EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02162805026 40	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02012905026 40	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02022905026 40	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02032905026 40	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00042905026 42	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02052905026 40	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03052905026 40	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00062905026 42	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02072905026 40	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02082905026 40	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02092905026 40	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00102905026 42	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02112905026 40	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02122905026 40	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02132905026 40	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02142905026 40	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02152905026 40	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02162905026 40	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02013005026 40	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02023005026 40	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02033005026 40	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02063005026 40	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02073005026 40	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02083005026 40	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02093005026 40	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02103005026 40	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02143005026 40	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00153005026 42	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02163005026 40	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02013105026 40	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108004
02023105026 40	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02033105026 40	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02063105026 40	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02073105026 40	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02083105026 40	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

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EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	02	6	4 0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4 0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	02	6	4 0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	4 0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	4 0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	05	02	6	4 0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	4 0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	4 2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	4 0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	4 2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	4 0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	4 0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	4 0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	4 0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	4 2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	4 0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	4 0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	05	02	6	4 0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	4 0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	4 0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	4 0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	4 0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	4 0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	4 0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	05	02	6	4 0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	05	02	6	4 0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	05	02	6	4 0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	4 0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	02	6	4 0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	4 0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	4 0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	02	6	4 0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	02	6	4 0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	4 0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	4 0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

01 MAY 1989 | 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	05	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	26	4	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	26	4	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	26	4	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	26	4	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	26	4	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	26	4	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	26	4	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	26	4	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	27	4	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	27	4	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	27	4	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	27	4	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	27	4	0	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	27	4	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	26	4	2	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	26	4	2	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	26	4	2	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	26	4	2	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	26	4	0	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	26	4	0	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	26	4	0	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	26	4	0	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	26	4	0	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

01 MAY 1989 | 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000
02	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	4	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2344.0	7440	
00	02	34	04	92	6	4	0 IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	4	0 IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	4	0 IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	4	0 IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	4	0 IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	4	0 IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	4	0 IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	4	0 MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	4	0 MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	04	92	6	4	0 IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	4	0 IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	4	0 MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	4	0 MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	4	0 IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408000
00	12	35	04	92	6	4	0 IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	4	0 IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	4	0 IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	6	4	0 IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	04	36	04	92	6	4	0 IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				108003
00	02	02	05	02	6	4	0 IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	4	0 IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	4	0 IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	4	0 IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	4	0 HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	4	0 HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	4	0 HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	02	6	4	0 HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	02	6	4	0 IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	02	6	4	0 IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	4	0 IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	02	6	4	0 IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	4	0 IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	05	02	6	4	0 IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	0 IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	0 IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	0 IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	4	0 IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	0 IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	02	6	4	0 IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	0 IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	02	6	4	0 IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	02	6	4	0 IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00	09	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	02	6	4	0 CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	02	6	4	0 CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	0 HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	02	6	4	0 HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	02	6	4	0 HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	02	6	4	0 HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	0 TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	0 TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	02	6	4	0 IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	0 IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

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01 MAY 1989 | 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000
00	11	16	05	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	05	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	05	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	05	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	05	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	05	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	05	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	05	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00	07	17	05	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	05	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	05	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	05	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	05	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	05	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	05	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	05	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	05	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	05	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	05	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	05	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	05	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	05	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	05	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

01 MAY 1989 | 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4 0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000
00	12	19	05	02	6	4 0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4 0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4 0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4 0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4 0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108000
02	01	20	05	02	6	4 0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4 0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4 0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4 0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4 0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4 0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4 0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4 0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4 0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	02	6	4 0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4 0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4 0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4 0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	6	4 0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4 0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4 0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4 0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4 0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4 0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4 0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4 0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4 0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4 0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4 0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4 0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4 0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4 0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4 0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4 0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

01 MAY 1989 | 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	09	26	05	02	6	4	0 IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000
00	10	26	05	02	6	4	0 IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	6	4	0 IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	6	4	0 IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	6	4	0 IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	6	4	0 IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	6	4	0 IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	6	4	0 IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	6	4	0 IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	6	4	0 IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	6	4	0 IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	6	4	0 IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	6	4	0 IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	02	6	4	0 IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	6	4	0 IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	6	4	0 IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	6	4	0 IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	6	4	0 IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	6	4	0 IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	6	4	0 IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	6	4	0 IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	6	4	0 IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	05	02	6	4	0 IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	6	4	0 IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108000
00	05	28	05	02	6	4	0 IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	02	6	4	0 IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	6	4	0 IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	6	4	0 IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	6	4	0 IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	6	4	0 IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	6	4	0 IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	4	0 IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	14	28	05	02	6	4	0 IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	0 IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	4	0 IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	4	0 IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	0 IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	4	0 IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	0 IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	02	6	4	0 IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	0 IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	4	0 IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	4	0 IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	4	0 IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	0 IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	0 IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	4	0 IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	4	0 IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	0 IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	0 IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	0 IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	4	0 IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	4	0 IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	4	0 IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	0 IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	0 IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	4	0 IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	4	0 IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	02	6	4	0 IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	4	0 IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	4	0 IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	4	0 IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	4	0 IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	02	6	4	0 IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	4	0 IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	0 IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	05	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	05	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	05	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

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01 MAY 1989 | 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00063305026 40	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000
00073305026 40	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00103305026 42	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00113305026 40	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00123305026 40	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00133305026 40	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00143305026 40	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00013405026 40	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00023405026 40	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00033405026 40	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00043405026 40	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00053405026 40	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00063405026 40	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00073405026 40	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00083405026 40	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00093405026 40	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00103405026 40	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00113405026 40	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00123405026 40	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00143405026 42	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00153405026 40	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02163405026 40	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00013505026 40	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00023505026 40	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00033505026 40	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00043505026 40	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00053505026 40	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00063505026 40	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00073505026 40	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00083505026 40	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00093505026 40	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00103505026 40	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00113505026 40	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00123505026 40	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00133505026 40	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

01 MAY 1989 | 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

BOGA 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	31	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	41	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	51	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	10	05	1	26	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900
00	11	10	05	1	26	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	1	26	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108000
00	13	10	05	1	26	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	1	26	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	1	26	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	1	26	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	1	26	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	1	26	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	1	26	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	1	26	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	1	26	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	1	26	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	1	26	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	1	26	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	1	26	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	1	26	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	1	26	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	1	26	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	1	26	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	1	26	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	1	26	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	1	26	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108000
00	16	16	05	1	26	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	1	26	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	1	26	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	1	26	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST OO BLOCK NO 1	0595	332041	00	01	000	000	8.0	64.0	544	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC 8602	0595	332041	00	01	000	000				000000
00	06	21	00	5	05	40	SHELL MANYBERRIES 6-21-5-5	0595	332041	00	01	001	000				107004
02	06	21	00	5	05	40	SHELL MANYBERRIES 6-21BQ-5-5	0595	332041	00	01	001	000			64	107000
00	08	21	00	5	05	40	SHELL MANYBERRIES 8-21-5-5	0595	332041	00	01	002	000			64	107000
00	14	21	00	5	05	40	SHELL MANYBERRIES 14-21-5-5	0595	332041	00	01	003	000			64	107000
00	03	28	00	5	05	40	SHELL MANYBERRIES 3-28-5-5	0595	332041	00	01	004	000			32	107004
00	04	28	00	5	05	40	SHELL MANYBERRIES 4-28-5-5	0595	332041	00	01	004	000				107004
00	05	28	00	5	05	40	SHELL MANYBERRIES 5-28-5-5	0595	332041	00	01	005	000				107004
00	06	28	00	5	05	40	SHELL MANYBERRIES 6-28-5-5	0595	332041	00	01	005	000			32	107000
00	11	28	00	5	05	40	SHELL MANYBERRIES 11-28-5-5	0595	332041	00	01	006	000				107003
00	12	28	00	5	05	40	TRAPPER ET AL MANYBERRIES 12-28	0595	332041	00	01	006	000			32	107000
00	06	29	00	5	05	40	SHELL MANYBERRIES 6-29-5-5	0595	332041	00	01	007	000			64	107004
00	08	29	00	5	05	40	SHELL MANYBERRIES 8-29-5-5	0595	332041	00	01	008	000				107003
02	08	29	00	5	05	42	SHELL MANYBERRIES 8-29BQ-5-5	0595	332041	00	01	008	000			64	107000
00	11	29	00	5	05	40	SHELL CMB MANYBERRIES 11-29-5-5	0595	332041	00	01	009	000				107004
00	14	29	00	5	05	40	SHELL MANYBERRIES 14-29-5-5	0595	332041	00	01	009	000			64	107100
00	16	29	00	5	05	40	SHELL MANYBERRIES 16-29-5-5	0595	332041	00	01	010	000			64	107100

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332041	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1989	T03

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 3	0604	218004	20	00	000	003	8.0	192.0	1920	
00	14	07	039	02	5	0	CANTERRA ET AL MED RIVER 14-7	0604	218004	20	00	000	003			64	108000
00	16	07	039	02	5	0	C&T ET AL MED R 16-7-39-2	0604	218004	20	00	000	003			64	108000
00	14	08	039	02	5	0	DOME ET AL MEDICINE RIVER 14-8	0604	218004	20	00	000	003			64	108000
00	16	08	039	02	5	0	C & T ET AL MED R 16-8-39-2	0604	218004	20	00	000	003			64	108100
00	06	17	039	02	5	0	GULF MEDICINE RIVER 6-17-39-2	0604	218004	20	00	000	003			64	408000
00	08	17	039	02	5	0	GULF MEDICINE RIVER 8-17-39-2	0604	218004	20	00	000	003			64	108100
00	14	17	039	02	5	0	GULF MEDICINE RIVER 14-17	0604	218004	20	00	000	003			64	108000
00	16	17	039	02	5	0	GULF MEDICINE RIVER 16-17-39-2	0604	218004	20	00	000	003			64	108100
00	06	18	039	02	5	0	CDN-SUP ET AL MED R 6-18-39-2	0604	218004	20	00	000	003			64	408000
00	08	18	039	02	5	0	CDN-SUP ET AL MED R 8-18-39-2	0604	218004	20	00	000	003			64	108000
00	10	18	039	02	5	3	BARNWELL ET AL MED RIVER 10-18	0604	218004	20	00	000	003			64	108000
00	14	18	039	02	5	0	CDN-SUP ET AL MED R 14-18-39-2	0604	218004	20	00	000	003			64	108000
02	16	11	039	03	5	0	PEMBINA ET AL MED RIVER 16-11	0604	218004	20	00	000	003			64	108000
00	14	12	039	03	5	0	PEMBINA ET AL MEDR 14-12-39-3	0604	218004	20	00	000	003			64	108000
00	16	12	039	03	5	0	PEMBINA ET AL MEDICINE RIVER	0604	218004	20	00	000	003			64	108000
00	02	13	039	03	5	3	IPEX HUGHES ET AL MED R 2-13-39-3	0604	218004	20	00	000	003			64	108000
00	03	13	039	03	5	3	SABINE ET AL MED RIVER 3-13-39-3	0604	218004	20	00	000	003			64	108000
00	16	13	039	03	5	0	CO-ENERCO HUGHES MED R 16-13-39-3	0604	218004	20	00	000	003			64	108000
00	06	14	039	03	5	0	CO-ENERCO ET AL MED R 6-14-39-3	0604	218004	20	00	000	003			64	108000
00	08	14	039	03	5	0	BLUE RANGE ET AL MED R 8-14-39-3	0604	218004	20	00	000	003			64	408000
02	10	14	039	03	5	0	BLUE RANGE ET AL MED R 10-14-39-3	0604	218004	20	00	000	003			64	108200
00	14	14	039	03	5	0	CO-ENERCO ET AL MED R 14-14-39-3	0604	218004	20	00	000	003			64	108000
00	06	15	039	03	5	0		0604	218004	20	00	000	003			64	308000
00	08	15	039	03	5	0	PEMBINA ET AL MEDR 8-15-39-3	0604	218004	20	00	000	003			64	408000
02	14	15	039	03	5	0	SUNCOR MEDICINE RIVER 14A-15-39-3	0604	218004	20	00	000	003			64	108000
00	16	15	039	03	5	0	RES ET AL SYLVAN LAKE 16-15-39-3	0604	218004	20	00	000	003			64	108000
02	08	16	039	03	5	0	BLUE RGE ET AL MEDR 8-16-39-3	0604	218004	20	00	000	003			64	108000
00	10	16	039	03	5	3	HB MEDICINE RIVER 10-16-39-3	0604	218004	20	00	000	003			64	408000
00	14	16	039	03	5	2	H.B. MEDICINE RIVER 14-16-39-3	0604	218004	20	00	000	003			64	108100
02	16	17	039	03	5	0	RES PCP MED RIVER 16-17-39-3	0604	218004	20	00	000	003			64	108100

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIV GLAUC D & OST A PROJ NO 2	0604	300561	20	00	000	002	8.5	59.5	512	
00	10	01	039	03	5	0	QUASAR ET AL MED R 10-1-39-3	0604	300561	20	00	000	002			64	408000
00	14	01	039	03	5	2	OAK ET AL MED RIVER 14-1-39-3	0604	300561	20	00	000	002			64	108000
00	10	02	039	03	5	2	QUASAR SABRE MED R 10-2-39-3	0604	300561	20	00	000	002			64	108800
00	02	11	039	03	5	2	CAYUGA PEMBINA MEDR 2-11-39-3	0604	300561	20	00	000	002				408200
00	08	11	039	03	5	2	PEMBINA ET AL MED RIVER 8-11-39-3	0604	300561	20	00	000	002			64	108000
00	14	11	039	03	5	0	BP NORCEN MED RIVER 14-11-39-3	0604	300561	20	00	000	002			64	108000
00	16	11	039	03	5	2	PEMBINA ET AL MEDICINE RIVER 16-11	0604	300561	20	00	000	002			64	108800
00	06	12	039	03	5	0	PEMBINA ET AL MEDR 6-12-39-3	0604	300561	20	00	000	002			64	108000
00	07	12	039	03	5	2	PEMBINA ET AL MED RIVER 7-12-39-3	0604	300561	20	00	000	002			64	108000
00	04	14	039	03	5	0	JOFFRE ET AL MEDICINE RIVER 4-14	0604	300561	20	00	000	002				408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	158

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	99.0	1088	
00	08	20	03	90	35	0	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	03	90	35	0	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	03	90	35	2		0604	446001	20	00	000	004			32	308000
00	06	28	03	90	35	0	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	03	90	35	0	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	03	90	35	0	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	03	90	35	0	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00	06	29	03	90	35	0	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	03	90	35	0	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
00	10	29	03	90	35	0	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00	14	29	03	90	35	0	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	03	90	35	0	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	03	90	35	0	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108004
00	04	32	03	90	35	0	HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	03	90	35	0	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
00	07	32	03	90	35	0	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00	08	32	03	90	35	0	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	03	90	35	0	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	03	90	35	0	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	03	90	35	0		0604	446001	20	00	000	004			32	308000
00	02	33	03	90	35	0	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	408000
00	04	33	03	90	35	0	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108000
00	06	33	03	90	35	2		0604	446001	20	00	000	004			32	308000
00	12	33	03	90	35	0	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108000
00	04	04	04	00	35	2	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	04	00	35	0	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108004
00	06	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
09	10	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
00	12	05	04	00	35	0	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
00	08	06	04	00	35	0	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	04	00	35	0	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	04	00	35	0	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	04	00	35	0	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	35	0	HB ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

EFFECTIVE DATE	OPER NO
01 MAY 1989	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	256.5	1280	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 26	0604	446003	20	00	000	003				000000
00	01	01	00	10	11	2	SPACING IN ACCORD WITH MISC 8604B	0604	446003	20	00	000	003				000000
00	03	05	03	90	35	0	SUNCOR ET AL MEDR 3-5-39-3	0604	446003	20	00	000	003				108003
00	06	05	03	90	35	0	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	35	0	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	11	05	03	90	35	0	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
00	12	05	03	90	35	0	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003				408000
00	13	05	03	90	35	0	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00	14	05	03	90	35	0	SUNCOR ET AL MEDR 14-5-39-3	0604	446003	20	00	000	003				108003
00	09	06	03	90	35	0	SUNCOR ET AL MED RIV 9-6-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	90	35	0	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00	02	07	03	90	35	0	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	35	0	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	09	07	03	90	35	0	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	35	0	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	11	07	03	90	35	0	SUNCOR ET AL MEDR 11-7-39-3	0604	446003	20	00	000	003				408000
00	14	07	03	90	35	0	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	15	07	03	90	35	0	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
00	16	07	03	90	35	2	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
00	02	08	03	90	35	0	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	35	0	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	03	90	35	0	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	35	2	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	35	0	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	35	0	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
02	13	08	03	90	35	0	SUNCOR ET AL MEDR 13-8-39-3	0604	446003	20	00	000	003			32	108000
00	15	08	03	90	35	0	SUNCOR ET AL MEDR 15-8-39-3	0604	446003	20	00	000	003				108003
00	02	17	03	90	35	0	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	90	35	0	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	90	35	0	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003				408000
00	05	17	03	90	35	0	SUNCOR ET AL MED R 5-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	03	90	35	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	03	90	35	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	054

EFFECTIVE DATE	OPER NO
01 MAY 1989	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	01	18	039	03	5	0	SUNCOR ET AL MEDR 1-18-39-3	0604	446003	20	00	000	003				108003
00	02	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	039	03	5	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	039	03	5	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	039	03	5	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	039	03	5	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	09	18	039	03	5	0	SUNCOR ET AL MED RIV 9-18-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	039	03	5	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003				408000
00	12	18	039	03	5	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	039	03	5	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	039	03	5	2		0604	446003	20	00	000	003			32	308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	03	19	039	03	5	0	SUNCOR ET AL MED RIV 3-19-39-3	0604	446003	20	00	000	003			32	108000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			32	108000
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	039	04	5	0	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	15	13	039	04	5	0	SUNCOR ET AL MEDR 15-13-39-4	0604	446003	20	00	000	003				108004
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	039	04	5	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	054

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	187.0	2048	
00	15	07	066	15	50			0605	696001	20	00	000	001			64	308000
00	07	08	066	15	50		SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	066	15	50		SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	066	15	50		SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	066	15	50		GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	04	16	066	15	50		GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108100
00	11	16	066	15	50		GULF UNIT MEEKWAP11-16-66-15	0605	696001	20	00	000	001			64	108100
00	06	17	066	15	50		SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	066	15	50		SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	066	15	50		HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	066	15	50		SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	066	15	50			0605	696001	20	00	000	001			64	308000
00	08	18	066	15	50		SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	066	15	50			0605	696001	20	00	000	001			64	308000
00	15	18	066	15	50		SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	066	15	50		SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	066	15	50		SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	14	19	066	15	50		SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108000
00	15	19	066	15	50			0605	696001	20	00	000	001			64	308000
00	03	20	066	15	50		CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	066	15	50			0605	696001	20	00	000	001			64	308000
00	10	20	066	15	50		SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	066	15	50		CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	05	30	066	15	50			0605	696001	20	00	000	001			64	308000
00	08	13	066	16	50		HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	066	16	50		HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	066	16	50		HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	408000
00	03	24	066	16	50		SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	066	16	50			0605	696001	20	00	000	001			64	308000
00	10	24	066	16	50		SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	066	16	50			0605	696001	20	00	000	001			64	308000
00	08	25	066	16	50		GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1024.0	24384	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 122	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	3	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108004
00	10	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108100
00	02	14	06	90	3	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	3	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	3	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	3	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	069	03	50		DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108100
00	12	21	069	03	50		CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	50		ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	50			0615	778001	20	00	000	001			64	308000
00	13	22	069	03	50		CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	03	50		WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	50		CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	03	50		CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	50		HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	29	069	03	50		PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	29	069	03	50		PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	50		KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	50			0615	778001	20	00	000	001			64	308000
00	10	31	069	03	50		PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	50		DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	32	069	03	50		PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	50		DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	03	50		DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	04	34	069	03	50		HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	50		HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	50			0615	778001	20	00	000	001			64	308000
00	06	02	070	03	50		CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	03	50		CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108100
00	13	04	070	03	50		CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	50		CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	50			0615	778001	20	00	000	001			64	308000
00	10	05	070	03	50		HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	03	50			0615	778001	20	00	000	001			64	308000
00	02	06	070	03	50		DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	50			0615	778001	20	00	000	001			64	300000
00	10	06	070	03	50		CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	50		DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00040700350		0615	778001	20	00	000	001			64	308000
00100700350	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120700350		0615	778001	20	00	000	001			64	308000
00020800350	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040800350		0615	778001	20	00	000	001			64	308000
00100800350		0615	778001	20	00	000	001			64	308000
00120800350		0615	778001	20	00	000	001			64	308000
00040900350		0615	778001	20	00	000	001			64	308000
00021700350	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00041700350		0615	778001	20	00	000	001			64	308000
00101700350	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00121700350	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00021800350	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00041800350		0615	778001	20	00	000	001			64	308000
00101800350		0615	778001	20	00	000	001			64	308000
00121800350	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00021900350	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00041900350	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00121900350	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00151900350	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00022000350	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00042000350		0615	778001	20	00	000	001			64	308000
00102900350	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00122900350	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108100
00023000350	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00043000350	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00103000350	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00123000350	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00013100350	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108000
00063100350	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00103100350		0615	778001	20	00	000	001			64	308000
00123100350		0615	778001	20	00	000	001			64	308000
00043200350		0615	778001	20	00	000	001			64	308000
00123200350	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00020100450		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	07	04	50		CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	12	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	12	07	04	50		CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	13	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	13	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	13	07	04	50		DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	14	07	04	50		IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	50		CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	23	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	23	07	04	50			0615	778001	20	00	000	001			64	308000
00	12	23	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	24	07	04	50		CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	04	50		CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	50			0615	778001	20	00	000	001			64	308000
00	12	24	07	04	50			0615	778001	20	00	000	001			64	308000
00	01	25	07	04	50		CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	25	07	04	50			0615	778001	20	00	000	001			64	308000
00	12	25	07	04	50		CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	26	07	04	50		CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	12	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	33	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	33	07	04	50		CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	50		CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	36	07	04	50		CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	50			0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	36	07	00	45	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	45	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	35	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	35	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	35	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	35	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	35	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	35	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	35	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	35	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	35	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	35	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	35	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	45	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00021207104 50		0615	778001	20	00	000	001			64	308000
00041207104 50		0615	778001	20	00	000	001			64	308000
00101207104 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00121207104 50		0615	778001	20	00	000	001			64	308000
00021307104 50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00041307104 50		0615	778001	20	00	000	001			64	308000
00101307104 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00111307104 50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00021407104 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00101407104 50		0615	778001	20	00	000	001			64	308000
00041807104 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00121807104 50		0615	778001	20	00	000	001			64	308000
00041907104 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00022407104 50		0615	778001	20	00	000	001			64	308000
00032407104 50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00042607104 50		0615	778001	20	00	000	001			64	308000
00122607104 50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00023307104 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00043307104 50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00103307104 50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00123307104 52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00023407104 50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00043407104 50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00103407104 50		0615	778001	20	00	000	001			64	308000
00123407104 50		0615	778001	20	00	000	001			64	308000
00023507104 50		0615	778001	20	00	000	001			64	308000
00043507104 50		0615	778001	20	00	000	001			64	308000
00123507104 50		0615	778001	20	00	000	001			64	308000
00161207105 50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00021307105 50		0615	778001	20	00	000	001			64	308000
00101307105 50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00121307105 50		0615	778001	20	00	000	001			64	308000
00022407105 50		0615	778001	20	00	000	001			64	308000
00042407105 50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00122407105 50		0615	778001	20	00	000	001			64	308000

B06A BB-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000

B00A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

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EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108100
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 21 073 04 50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00 02 22 073 04 50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00 04 22 073 04 50	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108100
00 04 32 073 04 50	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00 01 01 073 05 50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00 10 07 073 05 50		0615	778001	20	00	000	001			64	308000
00 04 12 073 05 50		0615	778001	20	00	000	001			64	308000
00 08 12 073 05 50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00 13 12 073 05 50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00 04 13 073 05 50		0615	778001	20	00	000	001			64	308000
00 12 13 073 05 50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00 02 14 073 05 50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00 04 14 073 05 50		0615	778001	20	00	000	001			64	308000
00 10 14 073 05 50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00 12 14 073 05 50		0615	778001	20	00	000	001			64	308000
00 02 15 073 05 50		0615	778001	20	00	000	001			64	308000
00 04 15 073 05 50		0615	778001	20	00	000	001			64	308000
00 10 15 073 05 50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00 12 15 073 05 50		0615	778001	20	00	000	001			64	308000
00 02 16 073 05 50		0615	778001	20	00	000	001			64	308000
00 04 16 073 05 50		0615	778001	20	00	000	001			64	308000
00 09 16 073 05 50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00 11 16 073 05 50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00 02 17 073 05 50		0615	778001	20	00	000	001			64	308000
00 02 18 073 05 50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 20 073 05 50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00 02 21 073 05 50		0615	778001	20	00	000	001			64	308000
00 02 22 073 05 50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00 04 22 073 05 50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00 11 22 073 05 50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00 02 23 073 05 50		0615	778001	20	00	000	001			64	308000
00 04 23 073 05 50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00 02 24 073 05 50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 24 073 05 50		0615	778001	20	00	000	001			64	308000
00 10 24 073 05 50		0615	778001	20	00	000	001			64	308000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	5	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	5	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100
00	04	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108104
00	02	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	5	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	5	50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	5	50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00	12	32	07	30	5	50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00	10	36	07	30	6	50		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	5	50	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	5	50	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
00	12	03	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	5	50	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
00	02	06	07	40	5	50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	10	07	40	5	50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
00	02	17	07	40	5	50	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108100
00	10	17	07	40	5	50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00	13	17	07	40	5	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	6	50		0615	778001	20	00	000	001				408000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	10	23	07	40	6	5	0 CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108100
00	12	23	07	40	6	5	0 IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	04	24	07	40	6	5	0 CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	6	5	0 IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	07	40	6	5	0 CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5	0 IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	6	5	0 ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	C31

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 228	0644	778001	20	00	000	228	8.0	96.0	1472	
00	16	18	08	00	9	50	TONKA ARCO NIPISI 16-18-80-9	0644	778001	20	00	000	228			64	108704
00	01	19	08	00	9	50	TONKA ARCO NIPISI 1-19-80-9	0644	778001	20	00	000	228			64	108100
00	06	19	08	00	9	50	TONKA ARCO NIPISI 6-19-80-9	0644	778001	20	00	000	228			64	408000
00	04	20	08	00	9	50		0644	778001	20	00	000	228			64	308000
00	16	20	08	00	9	50	CANTERRA ET AL NIPISI 16-20-80-9	0644	778001	20	00	000	228			64	108000
00	10	21	08	00	9	50		0644	778001	20	00	000	228			64	308000
00	02	28	08	00	9	50	TENN A3 NIPISI 2-28-80-9	0644	778001	20	00	000	228				408000
00	04	28	08	00	9	50		0644	778001	20	00	000	228			64	308000
00	08	28	08	00	9	50	CANTERRA ET AL NIPISI 8-28-80-9	0644	778001	20	00	000	228			64	108000
00	12	28	08	00	9	50	TENN A-2 NIPISI 12-28-80-9	0644	778001	20	00	000	228			64	108004
00	16	28	08	00	9	50	ABERFORD ET AL NIPISI 16-28-80-9	0644	778001	20	00	000	228			64	108700
00	02	29	08	00	9	50	TENN A-5 NIPISI 2-29-80-9	0644	778001	20	00	000	228			64	108100
00	06	29	08	00	9	50	IPEX AMOCO NIPISI 6-29-80-9	0644	778001	20	00	000	228			64	108104
00	10	29	08	00	9	50		0644	778001	20	00	000	228			64	308000
00	12	29	08	00	9	50		0644	778001	20	00	000	228			64	308000
00	01	31	08	00	9	50	AMOCO H-4 NIPISI 1-31-80-9	0644	778001	20	00	000	228			64	108000
00	04	31	08	00	9	50	TENN A-6 NIPISI 4-31-80-9 W5M	0644	778001	20	00	000	228			64	108000
00	02	32	08	00	9	50	TENN A NIPISI 2-32-80-9	0644	778001	20	00	000	228			64	408000
00	04	32	08	00	9	50		0644	778001	20	00	000	228			64	308000
00	02	33	08	00	9	50	TENN PAN AM NIPISI B 2-33-80-9	0644	778001	20	00	000	228			64	108100
00	06	33	08	00	9	50	CANTERRA UNIT NIPISI 6-33-80-9	0644	778001	20	00	000	228			64	108700
00	09	33	08	00	9	50	GULF NIPISI 9-33-80-9	0644	778001	20	00	000	228			64	108000
00	16	33	08	00	9	50	CDCOG ET AL NIPISI 16-33-80-9	0644	778001	20	00	000	228				408000
00	05	34	08	00	9	50	AMOCO NIPISI 5-34-80-9	0644	778001	20	00	000	228			64	108000
00	12	34	08	00	9	50	AMOCO J-10 NIPISI 12-34-80-9	0644	778001	20	00	000	228			64	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	228

EFFECTIVE DATE	OPER NO
01 MAY 1989	C31

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PARFLESH UPPER MANN G PROJECT NO 1	0676	250007	20	00	000	001	8.0	48.0	272	
00	01	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	02	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	08	11	025	22	42		PCP PARFLESH 8-11-25-22	0676	250007	20	00	000	001			16	108004
00	09	11	025	22	40		PCP PARFLESH 9-11-25-22	0676	250007	20	00	000	001			16	108800
00	10	11	025	22	40		CPOG PARFLESH 10-11-25-22	0676	250007	20	00	000	001			16	408000
00	15	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	16	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	03	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	04	12	025	22	40			0676	250007	20	00	000	001			16	308000
02	05	12	025	22	40		PCP PARFLESH 5-12-25-22	0676	250007	20	00	000	001			16	108000
00	06	12	025	22	40		CPOG PARFLESH 6-12-25-22	0676	250007	20	00	000	001			16	108000
00	07	12	025	22	40		PCP PARFLESH 7-12-25-22	0676	250007	20	00	000	001			16	108000
00	08	12	025	22	40		PCP PARFLESH 8-12-25-22	0676	250007	20	00	000	001			16	108000
00	11	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	12	12	025	22	40		CPOG PARFLESH 12-12-25-22	0676	250007	20	00	000	001			16	108000
00	13	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	14	12	025	22	40			0676	250007	20	00	000	001			16	308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0676	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

EFFECTIVE DATE	OPER NO
01 MAY 1989	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER C PROJECT NO 1	0685	126003	20	00	000	001	8.0	136.0	1600	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 17	0685	126003	20	00	000	001				000000
00	06	31	04	70	2	50	BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126003	20	00	000	001			64	408000
00	12	31	04	70	2	50	ASHLAND C UNIT PEM 12-31-47-2	0685	126003	20	00	000	001			64	108900
00	14	31	04	70	2	50	WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126003	20	00	000	001				408000
00	14	35	04	70	3	50	W M W ET AL KEY PEM 14-35-47-3	0685	126003	20	00	000	001			64	408000
00	16	35	04	70	3	50	WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126003	20	00	000	001			64	408000
00	06	36	04	70	3	50	BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126003	20	00	000	001			64	408000
00	08	36	04	70	3	50	BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126003	20	00	000	001			64	408000
00	10	36	04	70	3	50	ASHLAND C UNIT PEM 10-36-47-3	0685	126003	20	00	000	001			64	108000
00	12	36	04	70	3	50	ASHLAND C UNIT PEM 12-36-47-3	0685	126003	20	00	000	001			64	108000
00	14	36	04	70	3	50	WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126003	20	00	000	001				408000
00	16	36	04	70	3	50	WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126003	20	00	000	001				408000
00	04	06	04	80	2	50	ASHLAND C UNIT PEM 4-6-48-2	0685	126003	20	00	000	001			64	108900
00	06	06	04	80	2	50	WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126003	20	00	000	001				408000
00	02	01	04	80	3	50	ASHLAND C UNIT PEM 2-1-48-3	0685	126003	20	00	000	001			64	108900
00	04	01	04	80	3	50	ASHLAND C UNIT PEM 4-1-48-3	0685	126003	20	00	000	001			64	108000
00	06	01	04	80	3	50	WHITEHALL ET AL WARBURG 6-1-48-3	0685	126003	20	00	000	001				408000
00	08	01	04	80	3	50	WHITEHALL ET AL WARBURG 8-1-48-3	0685	126003	20	00	000	001				408000
00	10	01	04	80	3	50	ASHLAND C UNIT PEM 10-1-48-3	0685	126003	20	00	000	001			64	108100
00	12	01	04	80	3	50	ASHLAND C UNIT PEM 12-1-48-3	0685	126003	20	00	000	001			64	108000
00	14	01	04	80	3	50	WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126003	20	00	000	001				408000
02	16	01	04	80	3	50	WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126003	20	00	000	001				408000
00	02	02	04	80	3	50	ASHLAND C UNIT PEM 2-2-48-3	0685	126003	20	00	000	001			64	108100
00	08	02	04	80	3	50	WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126003	20	00	000	001				408000
00	10	02	04	80	3	50	ASHLAND C UNIT PEM 10-2-48-3	0685	126003	20	00	000	001			64	108100
00	14	02	04	80	3	50	WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126003	20	00	000	001			64	408000
00	16	02	04	80	3	50	WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126003	20	00	000	001				408000
00	06	10	04	80	3	50	WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126003	20	00	000	001			64	408000
00	08	10	04	80	3	50	WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126003	20	00	000	001			64	108100
00	10	10	04	80	3	50	MUSKETEER C PEMBINA UNIT 10-10-48-3	0685	126003	20	00	000	001			64	108100
02	16	10	04	80	3	50	WHITEHALL ET AL KEY PEM A16-10-48-3	0685	126003	20	00	000	001				408000
00	02	11	04	80	3	50	ASHLAND C UNIT PEM 2-11-48-3	0685	126003	20	00	000	001			64	108900
00	04	11	04	80	3	50	MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126003	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOI	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	064

EFFECTIVE DATE	OPER NO
01 MAY 1989	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/ DAY): SUBSISTING	BASIC WELL RATE (M³/ DAY): TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126003	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126003	20	00	000	001				108903
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126003	20	00	000	001			64	108104
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126003	20	00	000	001			64	108100
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126003	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126003	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126003	20	00	000	001			64	108900
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126003	20	00	000	001			64	108700
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126003	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126003	20	00	000	001				408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	064

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR C PROJECT NO 3	0685	126003	20	00	000	003	8.0	224.0	1600	
00	01	01	001	01	10		WELLS FOR CONTROL WELL RATE 28	0685	126003	20	00	000	003				000000
00	14	26	047	02	50		SUPTST HB PEMBINA 14-26BR-47-2	0685	126003	20	00	000	003			64	108000
00	14	27	047	02	50		SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126003	20	00	000	003			64	108000
02	16	27	047	02	50		SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126003	20	00	000	003			64	408000
00	14	28	047	02	50		KMG PEM 14-28-47-2	0685	126003	20	00	000	003			64	108100
00	16	28	047	02	50		KMG PEM 16-28-47-2	0685	126003	20	00	000	003			64	408000
00	16	29	047	02	50		GLENWOOD SADIM LONG IS PEM 16-29	0685	126003	20	00	000	003			64	108100
00	10	33	047	02	50		BP ET AL PEMBINA 10-33-47-2	0685	126003	20	00	000	003			32	108000
00	12	33	047	02	50		BP ET AL PEMBINA 12-33-47-2	0685	126003	20	00	000	003			32	108100
00	14	33	047	02	50		WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126003	20	00	000	003			32	108000
02	16	33	047	02	50		WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126003	20	00	000	003			32	108000
00	02	34	047	02	50		BP WAR M UNIT PEM 2-34-47-2	0685	126003	20	00	000	003			32	108000
00	04	34	047	02	50		BP WAR UNIT PEM 4-34-47-2	0685	126003	20	00	000	003			32	408000
00	06	34	047	02	52		CALSTAN PEMBINA 6-34M74-47-2	0685	126003	20	00	000	003			32	138000
00	08	34	047	02	50		CALSTAN PEMBINA 8-34BR-47-2	0685	126003	20	00	000	003			32	108000
00	10	34	047	02	50		BP WAR M UNIT PEM |0-34-47-2	0685	126003	20	00	000	003			32	408000
00	12	34	047	02	50		BP WAR M UNIT PEM 12-34-47-2	0685	126003	20	00	000	003			32	108000
00	14	34	047	02	50		CALSTAN PEMBINA 14-34BR-47-2	0685	126003	20	00	000	003			32	108000
00	16	34	047	02	52		CALSTAN PEMBINA 16-34M74-47-2	0685	126003	20	00	000	003			32	438000
00	04	35	047	02	50		BP WAR M UNIT PEM 4-35-47-2	0685	126003	20	00	000	003			32	108000
02	06	35	047	02	50		WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126003	20	00	000	003			32	408000
00	10	35	047	02	50		BP WAR M UNIT PEM 4-35-47-2	0685	126003	20	00	000	003			32	308000
00	12	35	047	02	50		BP WAR M UNIT PEMBINA 12-35-47-2	0685	126003	20	00	000	003			32	108000
00	14	35	047	02	50		WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126003	20	00	000	003			32	108100
00	16	35	047	02	50		WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126003	20	00	000	003			32	108005
00	04	02	048	02	50		BP WAR M UNIT PEM 4-2-48-2	0685	126003	20	00	000	003			32	108000
00	06	02	048	02	50		DENISON PEMBINA 6-2-48-2	0685	126003	20	00	000	003			32	408000
00	02	03	048	02	50		BP WAR M UNIT PEM 2-3-48-2	0685	126003	20	00	000	003			32	108000
00	04	03	048	02	50		BP WAR M UNIT PEMBINA 4-3-48-2	0685	126003	20	00	000	003			32	108000
02	06	03	048	02	50		SUPTST PEMBINA 6-3BR-48-2	0685	126003	20	00	000	003			32	108100
00	08	03	048	02	50		SUPTST PEMBINA 8-3BR-48-2	0685	126003	20	00	000	003			32	108100
00	12	03	048	02	50		BP WAR UNIT PEM 12-3-48-2	0685	126003	20	00	000	003			32	408000
00	14	03	048	02	50		WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126003	20	00	000	003			32	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	048	02	5	0	BP WAR M UNIT PEM 2-4-48-2	0685	126003	20	00	000	003			32	408000
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126003	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126003	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126003	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126003	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126003	20	00	000	003			32	108000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126003	20	00	000	003			32	108100
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126003	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126003	20	00	000	003			32	108100
00	02	05	048	02	5	0		0685	126003	20	00	000	003			32	308000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126003	20	00	000	003			32	408000
00	10	05	048	02	5	0		0685	126003	20	00	000	003			32	308000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126003	20	00	000	003			32	138100

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 15	0685	126009	20	00	000	015	8.0	168.0	1280	
00	02	28	04	80	65	0	ESSO CDN SUP PEMBINA 2-28BR-48-6	0685	126009	20	00	000	015			32	108000
00	04	28	04	80	65	0		0685	126009	20	00	000	015			32	308000
02	06	28	04	80	65	0	IMP CDN SUP BUCK CR 6-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	08	28	04	80	65	0	IMP CDN SUP BUCK CREEK 8-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	10	28	04	80	65	0	ESSO MOBIL PEMBINA 10-28BR-48-6	0685	126009	20	00	000	015			32	108204
02	12	28	04	80	65	0	ESSO CDN SUP PEMBINA 12-28BR-48-6	0685	126009	20	00	000	015			32	108000
02	14	28	04	80	65	0	ESSO CDN SUP PEMBINA 14-28-48-6	0685	126009	20	00	000	015			32	108200
02	16	28	04	80	65	0	IMP CDN SUP BUCK CREEK 16-28BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	29	04	80	65	0	IMP CDN SUP PEMBINA 2-29-48-6	0685	126009	20	00	000	015			32	108000
00	04	29	04	80	65	0	IMP CDN SUP PEMBINA 4-29-48-6	0685	126009	20	00	000	015			32	108000
02	06	29	04	80	65	0	IMP CDN SUP BUCK CRK 6-29B-C	0685	126009	20	00	000	015			32	408000
02	08	29	04	80	65	0	IMP CDN SUP BUCK CRK 8-29B-C	0685	126009	20	00	000	015			32	108000
00	10	29	04	80	65	0	IMP CDN SUP PEMBINA 10-29-48-6	0685	126009	20	00	000	015			32	108004
00	12	29	04	80	65	0	IMP CDN SUP PEMBINA 12-29-48-6	0685	126009	20	00	000	015			32	108000
00	14	29	04	80	65	0	IMP CDN SUP BUCK CRK NO 14-29-48-6	0685	126009	20	00	000	015			32	108000
02	16	29	04	80	65	0	IMP CDN SUP PEMBINA 16-29BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	30	04	80	65	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	126009	20	00	000	015			32	108000
00	04	30	04	80	65	0		0685	126009	20	00	000	015			32	308000
02	06	30	04	80	65	0	IMP CDN SUP BUCK CR 6-30BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	30	04	80	65	0	IMP CDN SUP BUCK CR 8-30BC-48-6	0685	126009	20	00	000	015			32	138000
00	10	30	04	80	65	0	IMP CDN SUP BUCK LAKE 10-30-48-6	0685	126009	20	00	000	015			32	108000
00	12	30	04	80	65	0	IMP CDN SUP BC 12-30-48-6	0685	126009	20	00	000	015			32	108000
02	14	30	04	80	65	0	IMP CDN SUP BUCK CR 14-30BC-48-6	0685	126009	20	00	000	015			32	138000
02	16	30	04	80	65	0	IMP CDN SUP BUCK CR NO 16-30BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	31	04	80	65	0	IMP CAN SUP 2-31-48-6	0685	126009	20	00	000	015			32	108000
00	04	31	04	80	65	0	IMP CAN SUP PEMBINA 4-31-48-6	0685	126009	20	00	000	015			32	108004
02	06	31	04	80	65	0	IMP CDN SUP BUCK CR 6-31BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	31	04	80	65	0	IMP CDN SUP BUCK CR NO 8-31BC-48-6	0685	126009	20	00	000	015			32	108004
00	10	31	04	80	65	0		0685	126009	20	00	000	015			32	308000
00	12	31	04	80	65	0	IMP CAN SUP 12-31BR-48-6	0685	126009	20	00	000	015			32	108004
02	14	31	04	80	65	0	ESSO CDN SUP-PEMBINA 14-31-48-6	0685	126009	20	00	000	015			32	108000
02	16	31	04	80	65	0	IMP CDN SUP BUCK CR 16-31BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	32	04	80	65	0	ESSO CDN SUP PEMBINA 2-32BR-48-6	0685	126009	20	00	000	015			32	108000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	04	80	6	5	0	0685	126009	20	00	000	015			32	308000
00	06	32	04	80	6	5	2 IMP CDN SUP PEMBINA IN 6-32-48-6	0685	126009	20	00	000	015			32	408000
02	08	32	04	80	6	5	0 ESSO CDN SUPERIOR PEMBINA 8-32-48-6	0685	126009	20	00	000	015			32	108000
00	12	32	04	80	6	5	0	0685	126009	20	00	000	015			32	308000
02	14	32	04	80	6	5	0 IMP CDN SUP BUCK CR 14-32BC-48-6	0685	126009	20	00	000	015			32	408000
00	04	33	04	80	6	5	0	0685	126009	20	00	000	015			32	308000
00	06	33	04	80	6	5	2 CHAMPLIN PEMBINA IN 6-33-48-6	0685	126009	20	00	000	015			32	608000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR U PROJ NO 23	0685	126021	20	00	000	023	8.0	64.0	544	
00	01	01	001	01	1	0	SPAC IN ACCORD WITH IW 8815	0685	126021	20	00	000	023				000000
00	12	06	047	03	5	0	TURBO ET AL PEMBINA 12-6-47-3	0685	126021	20	00	000	023			64	408000
C0	04	07	047	03	5	0	CS PEMBINA 4C-7-47-3	0685	126021	20	00	000	023			32	108000
00	06	07	047	03	5	0		0685	126021	20	00	000	023			32	308000
00	12	07	047	03	5	0	CS WINFIELD PEM 12-7-47-3	0685	126021	20	00	000	023			32	108000
00	14	07	047	03	5	0	CND OXY PEMBINA 14-7-47-3	0685	126021	20	00	000	023			32	108000
00	04	18	047	03	5	0	CS WINFIELD PEM 4-18-47-3	0685	126021	20	00	000	023			64	408000
00	16	01	047	04	5	0	CDNOXY PEMBINA 16-1-47-4	0685	126021	20	00	000	023			32	108000
00	02	12	047	04	5	0	CS WINFIELD PEM 2-12-47-4	0685	126021	20	00	000	023			32	108000
00	08	12	047	04	5	0	CS WINFIELD 8-12-47-4	0685	126021	20	00	000	023			32	108000
00	10	12	047	04	5	0	CS WINFIELD PEM 10-12-47-4	0685	126021	20	00	000	023			64	408000
00	02	13	047	04	5	0	CS WINFIELD 2-13-47-4	0685	126021	20	00	000	023			32	108000
00	08	13	047	04	5	0	CS PEMBINA 8C-13-47-4	0685	126021	20	00	000	023			32	108200
00	10	13	047	04	5	0	CS WINFIELD PEM 10-13-47-4	0685	126021	20	00	000	023			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126021	20	00	000	023

EFFECTIVE DATE	OPER NO
01 MAY 1989	226

EFFECTIVE DATE	OPER NO
01 MAY 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 4	0685	126304	00	00	000	004	8.0	80.0	640	
00	06	04	049	11	5	2	DOME PEM 6-4-49-11	0685	126304	00	00	000	000			64	108000
00	12	04	049	11	5	2	TEXACO PEMBINA 12-4-49-11	0685	126304	00	00	000	000			64	108000
00	06	05	049	11	5	0	SUNDANCE PEMBINA 6-5-49-11	0685	126304	00	00	000	000			64	108000
00	07	05	049	11	5	0	SUNDANCE PEMBINA 7-5-49-11	0685	126304	00	00	000	000			64	108000
00	10	05	049	11	5	2	TEXACO PEMBINA 10-5-49-11	0685	126304	00	00	000	000			64	108000
00	14	05	049	11	5	0	TEXEX TEXCAN PEMBINA 14-5-49-11	0685	126304	00	00	000	000			64	108000
00	06	06	049	11	5	0	DOME PEMBINA 6-6-49-11	0685	126304	00	00	000	000			64	108100
00	08	06	049	11	5	0	DOME CDA PEMBINA 8-6-49-11	0685	126304	00	00	000	000			64	108000
00	09	06	049	11	5	2	DOME PEMBINA 9-6-49-11	0685	126304	00	00	000	000			64	108000
00	14	06	049	11	5	0	DOME CDA PEMBINA 14-6-49-11	0685	126304	00	00	000	000			64	108100

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	00	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1989	017

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 1	0685	176000	20	00	000	001	8.0	336.0	2560	
00	12	03	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 3-12	0685	176000	20	00	000	001			32	108100
00	14	03	04	08	50		MOBIL P3-14 PEM UB 14-3-48-8	0685	176000	20	00	000	001			32	408000
00	10	04	04	08	50		MOBIL OIL SEABOARD PEMBINA 10-4	0685	176000	20	00	000	001			32	108100
00	12	04	04	08	50		MOBIL OIL SEABOARD PEMBINA 12-4	0685	176000	20	00	000	001			32	108100
00	14	04	04	08	50		MOBIL P4-14 PEM IN 14-4-48-8	0685	176000	20	00	000	001			32	408000
00	16	04	04	08	50		MOBIL P4-16 PEM IN 16-4-48-8	0685	176000	20	00	000	001			32	408000
00	10	05	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 5-10	0685	176000	20	00	000	001			32	108100
00	12	05	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 5-12	0685	176000	20	00	000	001			32	108100
00	14	05	04	08	50		MOBIL P5-14 PEM IN 14-5-48-8	0685	176000	20	00	000	001			32	408000
00	16	05	04	08	50		MOBIL P5-16 PEM IN 16-5-48-8	0685	176000	20	00	000	001			32	408000
00	10	06	04	08	50		MOBIL OIL SEABOARD PEMBINA 6-10	0685	176000	20	00	000	001			32	108100
00	16	06	04	08	50		MOBIL P6-16 PEM IN 16-6-48-8	0685	176000	20	00	000	001			32	408000
00	02	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 2-7	0685	176000	20	00	000	001			32	108000
00	03	07	04	08	50		MOBIL MTPA PEMBINA 3-7-48-8	0685	176000	20	00	000	001			16	108000
00	04	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 7-4	0685	176000	20	00	000	001			16	108000
00	05	07	04	08	50			0685	176000	20	00	000	001			16	308000
00	06	07	04	08	50		MOBIL P7-6 PEM IN 6-7-48-8	0685	176000	20	00	000	001			16	408000
00	08	07	04	08	50		MOBIL P7-8 PEM IN 8-7-48-8	0685	176000	20	00	000	001			32	408000
00	10	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 7-10	0685	176000	20	00	000	001			32	108000
00	12	07	04	08	50		MOBIL OIL SEABOARD PEMBINA 7-12	0685	176000	20	00	000	001			32	108000
00	14	07	04	08	50		MOBIL P7-14 PEM IN 14-7-48-8	0685	176000	20	00	000	001			32	408000
00	16	07	04	08	50		MOBIL P7-16 PEM IN 16-7-48-8	0685	176000	20	00	000	001			32	408000
00	02	08	04	08	50		MOBIL OIL SEABOARD PEMBINA 8-2	0685	176000	20	00	000	001			32	108000
00	04	08	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 8-4	0685	176000	20	00	000	001			32	108000
00	06	08	04	08	50		MOBIL P8-6 PEM IN 6-8-48-8	0685	176000	20	00	000	001			32	408000
00	08	08	04	08	50		MOBIL P8-8 PEM IN 8-8-48-8	0685	176000	20	00	000	001			32	408000
00	10	08	04	08	50		MOBIL OIL SEABOARD PEMBINA 8-10	0685	176000	20	00	000	001			32	108000
00	12	08	04	08	50		MOBIL OIL SEABOARD PEMBINA 8-12	0685	176000	20	00	000	001			32	108000
00	14	08	04	08	50		MOBIL P8-14 PEM IN 14-8-48-8	0685	176000	20	00	000	001			32	408000
00	16	08	04	08	50		MOBIL P8-16 PEM IN 16-8-48-8	0685	176000	20	00	000	001			32	408000
00	02	09	04	08	50		MOBIL OIL SEABOARD PEMBINA 9-2	0685	176000	20	00	000	001			32	108000
00	04	09	04	08	50		MOBIL OIL-SEABOARD-PEMBINA NO 9-4	0685	176000	20	00	000	001			32	108000
00	06	09	04	08	50		MOBIL P9-6 PEM IN 6-9-48-8	0685	176000	20	00	000	001			32	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	09	048	08	50		MOBIL P9-8 PEM IN 8-9-48-8	0685	176000	20	00	000	001			32	408000
00	10	09	048	08	50		MOBIL OIL-SEABOARD-PEMBINA NO 9-10	0685	176000	20	00	000	001			32	108000
00	11	09	048	08	50		MOBIL OIL-SEABOARD-PEMBINA NO 11-9	0685	176000	20	00	000	001			16	108000
02	12	09	048	08	50		MOBIL OIL SEABOARD PEMBINA 9-12A	0685	176000	20	00	000	001			16	108000
00	13	09	048	08	50			0685	176000	20	00	000	001			16	308000
00	14	09	048	08	50		MOBIL P9-14 PEM IN 14-9-48-8	0685	176000	20	00	000	001			16	408000
00	16	09	048	08	50		MOBIL P9-16 PEM IN 16-9-48-8	0685	176000	20	00	000	001			32	408000
00	04	10	048	08	50		MOBIL OIL SEABOARD PEMBINA 10-4	0685	176000	20	00	000	001			32	108000
00	06	10	048	08	50		MOBIL P10-6 PEM IN 6-10-48-8	0685	176000	20	00	000	001			32	408000
00	12	10	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 10-12	0685	176000	20	00	000	001			32	108000
00	14	10	048	08	50		MOBIL P10-14 PEM IN 14-10-48-8	0685	176000	20	00	000	001			32	408000
00	04	15	048	08	50		MOBIL OIL SBD PEMBINA NO 15-4	0685	176000	20	00	000	001			32	108000
00	06	15	048	08	50		MOBIL P15-6 PEM IN 6-15-48-8	0685	176000	20	00	000	001			32	408000
00	12	15	048	08	50		MOBIL OIL SEABOARD PEMBINA 15-12	0685	176000	20	00	000	001			32	108000
00	14	15	048	08	50		MOBIL P15-14 PEM IN 14-15-48-8	0685	176000	20	00	000	001			32	408000
00	02	16	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 16-2	0685	176000	20	00	000	001			32	108000
00	04	16	048	08	50		MOBIL OIL SEABOARD PEMBINA 1	0685	176000	20	00	000	001			32	108000
00	06	16	048	08	50		MOBIL P16-6 PEM IN 6-16-48-8	0685	176000	20	00	000	001			32	408000
00	08	16	048	08	50		MOBIL P16-8 PEM IN 8-16-48-8	0685	176000	20	00	000	001			32	408000
00	10	16	048	08	50		MOBIL OIL SEABOARD PEMBINA 16-10	0685	176000	20	00	000	001			32	108000
00	12	16	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 16-12	0685	176000	20	00	000	001			32	108000
00	14	16	048	08	50		MOBIL P16-14 PEM IN 14-16-48-8	0685	176000	20	00	000	001			32	408000
00	16	16	048	08	50		MOBIL P16-16 PEM IN 16-16-48-8	0685	176000	20	00	000	001			32	408000
00	02	17	048	08	50		MOBIL OIL SEABOARD PEMBINA 17-2	0685	176000	20	00	000	001			32	108000
00	04	17	048	08	50		MOBIL OIL SEABOARD PEMBINA 17-4	0685	176000	20	00	000	001			32	108000
00	06	17	048	08	50		MOBIL P17-6 PEM IN 6-17-48-8	0685	176000	20	00	000	001			32	408000
00	08	17	048	08	50		MOBIL P17-8 PEM IN 8-17-48-8	0685	176000	20	00	000	001			32	408000
00	10	17	048	08	50		MOBIL OIL SEABOARD PEMBINA 17-10	0685	176000	20	00	000	001			32	108000
00	12	17	048	08	50		MOBIL OIL SEABOARD PEMBINA 17-12	0685	176000	20	00	000	001			32	108000
00	14	17	048	08	50		MOBIL P17-14 PEM IN 14-17-48-8	0685	176000	20	00	000	001			32	408000
00	16	17	048	08	50		MOBIL P17-16 PEM IN 16-17-48-8	0685	176000	20	00	000	001			32	408000
00	02	18	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 18-2	0685	176000	20	00	000	001			32	108000
00	04	18	048	08	50		MOBIL OIL SEABOARD PEMBINA 18-4	0685	176000	20	00	000	001			32	108000
00	06	18	048	08	50		MOBIL P18-6 PEM IN 6-18-48-8	0685	176000	20	00	000	001			32	408000
00	08	18	048	08	50		MOBIL P18-8 PEM IN 8-18-48-8	0685	176000	20	00	000	001			32	408000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 18-10	0685	176000	20	00	000	001			32	108000
00	12	18	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 18-12	0685	176000	20	00	000	001			32	108000
00	14	18	048	08	5	0	MOBIL P18-14 PEM IN 14-18-48-8	0685	176000	20	00	000	001			32	408000
00	16	18	048	08	5	0	MOBIL P18-16 PEM IN 16-18-48-8	0685	176000	20	00	000	001			32	408000
00	02	19	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 19-2	0685	176000	20	00	000	001			32	108000
00	08	19	048	08	5	0	MOBIL P19-8 PEM IN 8-19-48-8	0685	176000	20	00	000	001			32	408000
00	02	20	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 20-2	0685	176000	20	00	000	001			32	108000
00	04	20	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 20-4	0685	176000	20	00	000	001			32	108000
00	06	20	048	08	5	0	MOBIL P20-6 PEM IN 6-20-48-8	0685	176000	20	00	000	001			32	408000
00	08	20	048	08	5	0	MOBIL P20-8 PEM IN 8-20-48-8	0685	176000	20	00	000	001			32	408000
00	02	21	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 21-2	0685	176000	20	00	000	001			32	108000
00	04	21	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 21-4	0685	176000	20	00	000	001			32	108000
00	06	21	048	08	5	0	MOBIL P21-6 PEM IN 6-21-48-8	0685	176000	20	00	000	001			32	408000
00	08	21	048	08	5	0	MOBIL P21-8 PEM IN 8-21-48-8	0685	176000	20	00	000	001			32	408000
00	04	22	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 22-4	0685	176000	20	00	000	001			32	108000
00	06	22	048	08	5	0	MOBIL P22-6 PEM IN 6-22-48-8	0685	176000	20	00	000	001			32	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

EFFECTIVE DATE	OPER NO
01 MAY 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 20	0685	176000	20	00	000	020	8.0	16.0	192	
00	10	13	04	08	5	0	HOME ET AL PEMBINA NO 10-13-48-8	0685	176000	20	00	000	020				108104
02	10	13	04	08	5	0	HOME ALMX PEMBINA 10-13-48-8	0685	176000	20	00	000	020			32	108104
00	12	13	04	08	5	0	OILWELL OPERATORS PEMBINA NO 12-13	0685	176000	20	00	000	020			32	108100
00	14	13	04	08	5	0	HOME PEMBINA IN 14-13-48-8	0685	176000	20	00	000	020			32	408000
00	16	13	04	08	5	0	HOME ET AL PEM IN 16-13-48-8	0685	176000	20	00	000	020			32	408004
00	02	24	04	08	5	0	HOME ET AL PEMBINA 2-24-48-8	0685	176000	20	00	000	020			32	108000
00	08	24	04	08	5	0	HOME ET AL PEM IN 8-24-48-8	0685	176000	20	00	000	020			32	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	020

EFFECTIVE DATE	OPER NO
01 MAY 1989	006

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 27	0685	176000	20	00	000	027	8.0	72.0	768	
00	10	32	047	08	50		SHELL PEMBINA 10-32-47-8	0685	176000	20	00	000	027			32	108104
00	12	32	047	08	50		SHELL PEMBINA 12-32-47-8	0685	176000	20	00	000	027			32	108100
00	14	32	047	08	50		SHELL PEMBINA IN 14-32-47-8	0685	176000	20	00	000	027			32	408000
00	16	32	047	08	50		SHELL PEMBINA 16-32-47-8	0685	176000	20	00	000	027			32	108000
00	10	33	047	08	50		SHELL PEMBINA 10-33-47-8	0685	176000	20	00	000	027			32	108104
00	12	33	047	08	50		SHELL PEMBINA 12-33-47-8	0685	176000	20	00	000	027			32	108104
00	13	33	047	08	50		SHELL UNIT PEMBINA 13-33-47-8	0685	176000	20	00	000	027				108003
00	14	33	047	08	50		SHELL PEMBINA IN 14-33-47-8	0685	176000	20	00	000	027			32	408000
00	16	33	047	08	50		SHELL PEMBINA 16-33-47-8	0685	176000	20	00	000	027			32	108000
00	10	34	047	08	50		SHELL PEMBINA 10-34-47-8	0685	176000	20	00	000	027			32	108104
00	12	34	047	08	50		SHELL PEMBINA 12-34-47-8	0685	176000	20	00	000	027				108104
00	13	34	047	08	50		SHELL UNIT PEMBINA 13-34-47-8	0685	176000	20	00	000	027			32	108004
00	14	34	047	08	50		SHELL PEMBINA IN 14-34-47-8	0685	176000	20	00	000	027			32	408000
00	16	34	047	08	50		SHELL PEMBINA 16-34-47-8	0685	176000	20	00	000	027			32	108100
00	02	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 2-3	0685	176000	20	00	000	027			32	108000
00	03	03	048	08	50		SHELL UNIT PEMBINA 3-3-48-8	0685	176000	20	00	000	027				108003
00	04	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 4-3	0685	176000	20	00	000	027			32	108004
00	06	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 6-3	0685	176000	20	00	000	027			32	108100
00	08	03	048	08	50		TEXCAN PEMBINA IN 8-3-48-8	0685	176000	20	00	000	027			32	408000
00	02	04	048	08	50		SHELL PEMBINA 2-4-48-8	0685	176000	20	00	000	027			32	108004
00	03	04	048	08	50		SHELL UNIT PEMBINA 3-4-48-8	0685	176000	20	00	000	027				108003
00	04	04	048	08	50		SHELL PEMBINA 4-4-48-8	0685	176000	20	00	000	027			32	108004
00	06	04	048	08	50		SHELL PEMBINA 6-4-48-8	0685	176000	20	00	000	027			32	108104
00	08	04	048	08	50		SHELL PEMBINA IN 8-4-48-8	0685	176000	20	00	000	027			32	408000
00	02	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 9	0685	176000	20	00	000	027			32	108000
00	04	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 7	0685	176000	20	00	000	027			32	108100
00	06	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 8	0685	176000	20	00	000	027			32	108100
00	08	05	048	08	50		LUSCAR MTN PARK PEM IN 8-5-48-8	0685	176000	20	00	000	027			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	027

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 67	0685	176000	20	00	000	067	8.0	48.0	256	
00	02	34	049	08	5	0	CITIES SERVICE PEMBINA 2-34-49-8	0685	176000	20	00	000	067			32	108100
00	04	34	049	08	5	0	CITIES SERVICE PEMBINA 4-34-49-8	0685	176000	20	00	000	067			32	108100
00	06	34	049	08	5	0	CS PEMBINA IN 6-34-49-8	0685	176000	20	00	000	067			32	408000
00	08	34	049	08	5	0	CITIES SERVICE PEMBINA 8-34-49-8	0685	176000	20	00	000	067			32	108900
00	10	34	049	08	5	0	CITIES SERVICE PEM 10-34-49-8	0685	176000	20	00	000	067			32	108000
00	11	34	049	08	5	0	CITIES SERVICE PEMBINA 11-34-49-8	0685	176000	20	00	000	067			32	108000
00	12	34	049	08	5	0	CITIES SERVICE PEMBINA 12-34-49-8	0685	176000	20	00	000	067			32	108900
00	13	34	049	08	5	0	CITIES SERVICE PEMBINA 13-34-49-8	0685	176000	20	00	000	067				108003
00	14	34	049	08	5	0	CS PEMBINA IN 14-34-49-8	0685	176000	20	00	000	067				408000
00	15	34	049	08	5	0	CDN OX PEMBINA 15-34-49-8	0685	176000	20	00	000	067				108003
00	16	34	049	08	5	0	CS PEMBINA IN 16-34-49-8	0685	176000	20	00	000	067			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	067

EFFECTIVE DATE	OPER NO
01 MAY 1989	062

EFFECTIVE DATE	OPER NO
01 MAY 1989	034

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 69	0685	176000	20	00	000	069	8.0	32.0	128	
00	09	15	047	08	5	0	LUSCAR PEMBINA IN 9-15-47-8	0685	176000	20	00	000	069			32	108000
00	10	15	047	08	5	0	LUSCAR PEMBINA NO 13 10-15	0685	176000	20	00	000	069			32	108000
00	11	15	047	08	5	0	LUSCAR PEMBINA 11-15-47-8	0685	176000	20	00	000	069			32	108200
00	12	15	047	08	5	0	LUSCAR PEMBINA 14	0685	176000	20	00	000	069			32	108000
00	14	15	047	08	5	0	LUSCAR PEMBINA IN 14-15-47-8	0685	176000	20	00	000	069				408000
00	16	15	047	08	5	0	LUSCAR PEMBINA IN 16-15-47-8	0685	176000	20	00	000	069				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	069

EFFECTIVE DATE	OPER NO
01 MAY 1989	034

EFFECTIVE DATE	OPER NO
01 MAY 1989	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 106	0685	176000	20	00	000	106	8.0	112.0	1024	
00	04	28	049	09	50		C S PEMBINA IN 4-28-49-9	0685	176000	20	00	000	106			32	408000
00	06	28	049	09	50		CITIES SERVICE PEMB 6-28-49-9	0685	176000	20	00	000	106			32	108100
00	12	28	049	09	50		C S PEMBINA IN 12-28-49-9	0685	176000	20	00	000	106			32	408000
00	14	28	049	09	50		CITIES SERVICE PEMBINA 14-28-49-9	0685	176000	20	00	000	106			32	108100
00	02	29	049	09	50		C S PEMBINA IN 2-29-49-9	0685	176000	20	00	000	106			32	408000
00	08	29	049	09	50		CITIES SERVICE PEMBINA 8-29-49-9	0685	176000	20	00	000	106			32	108000
00	10	29	049	09	50		C S PEMBINA IN 10-29-49-9	0685	176000	20	00	000	106			32	408000
00	12	29	049	09	50		C S PEMBINA IN 12-29-49-9	0685	176000	20	00	000	106			32	408000
00	14	29	049	09	50		CITIES SERVICE PEMBINA 14-29-49-9	0685	176000	20	00	000	106			32	108000
00	16	29	049	09	50		CITIES SERVICE PEMBINA 16-29-49-9	0685	176000	20	00	000	106			32	108004
00	10	30	049	09	50		CS PEMBINA IN 10-30-49-9	0685	176000	20	00	000	106			32	408004
00	12	30	049	09	50		CS PEMBINA IN 12-30-49-9	0685	176000	20	00	000	106			32	408004
00	14	30	049	09	50		CITIES SERVICE PEMBINA 14-30-49-9	0685	176000	20	00	000	106			32	108000
00	16	30	049	09	50		CITIES SERVICE PEM 16-30-49-9	0685	176000	20	00	000	106			32	108000
00	02	31	049	09	50		CITIES SERVICE PEM IN 2-31-49-9	0685	176000	20	00	000	106			32	408004
00	04	31	049	09	50		CITIES SERVICE PEM IN 4-31-49-9	0685	176000	20	00	000	106			32	408004
00	06	31	049	09	50		CITIES SERVICE PEMBINA 6-31-49-9	0685	176000	20	00	000	106			32	108100
00	08	31	049	09	50		CITIES SERVICE PEMBINA 8-31-49-9	0685	176000	20	00	000	106			32	108100
00	02	32	049	09	50		C S PEMBINA IN 2-32-49-9	0685	176000	20	00	000	106			32	408004
00	04	32	049	09	50		C S PEMBINA IN 4-32-49-9	0685	176000	20	00	000	106			32	408004
00	06	32	049	09	50		CITIES SERVICE PEMBINA 6-32-49-9	0685	176000	20	00	000	106			32	108100
00	08	32	049	09	50		CITIES SERVICE PEMBINA 8-32-49-9	0685	176000	20	00	000	106			32	108100
00	04	33	049	09	50		C S PEMBINA IN 4-33-49-9	0685	176000	20	00	000	106			32	408000
00	06	33	049	09	50		CITIES SERVICE PEMBINA 6-33-49-9	0685	176000	20	00	000	106			32	108104
00	02	25	049	10	50		CS PEMBINA IN 2-25-49-10	0685	176000	20	00	000	106			32	408004
00	08	25	049	10	50		CITIES SERVICE PEMBINA 8-25-49-10	0685	176000	20	00	000	106			32	108100
00	10	25	049	10	50		CS PEMBINA IN 10-25-49-10	0685	176000	20	00	000	106			32	408004
00	16	25	049	10	50		CITIES SERVICE PEMBINA 16-25-49-10	0685	176000	20	00	000	106			32	108000
00	02	36	049	10	50		CITIES SERVICE PEM IN 2-36-49-10	0685	176000	20	00	000	106			32	408004
00	04	36	049	10	50		CITIES SERVICE PEM IN 4-36-49-10	0685	176000	20	00	000	106			32	408004
00	06	36	049	10	50		CITIES SERVICE PEMBINA 6-36-49-10	0685	176000	20	00	000	106			32	108100
00	08	36	049	10	50		CITIES SERVICE PEMBINA 8-36-49-10	0685	176000	20	00	000	106			32	108100

BOGA 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	106

EFFECTIVE DATE	OPER NO
01 MAY 1989	062

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	224.0	1600	
00	10	19	048	06	50			0685	176000	20	00	000	126			32	308000
00	12	19	048	06	50			0685	176000	20	00	000	126			32	308000
00	14	19	048	06	50		IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108100
00	16	19	048	06	50		IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	048	06	50		ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108000
00	04	28	048	06	50		ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	048	06	50		IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408000
00	08	28	048	06	50		IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108100
00	10	28	048	06	50		ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108000
00	12	28	048	06	50		ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	048	06	50		IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	048	06	50		IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	048	06	50		ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108000
02	04	29	048	06	50		ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	048	06	50		IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408000
00	08	29	048	06	50		IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108100
02	10	29	048	06	50		ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	048	06	50		ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	048	06	50		IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	048	06	50		IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	048	06	50		ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	048	06	50			0685	176000	20	00	000	126			32	308000
00	06	30	048	06	50		IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	048	06	50		IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108100
00	10	30	048	06	50			0685	176000	20	00	000	126			32	308000
02	12	30	048	06	50		ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	048	06	50		IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108100
00	16	30	048	06	50		IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	048	06	50		ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	048	06	50		ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	048	06	50		IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	048	06	50		IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108000
00	10	31	048	06	50			0685	176000	20	00	000	126			32	308000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA * PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	12	31	048	06	5	0	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108000
00	14	31	048	06	5	0	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108100
00	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	32	048	06	5	0	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	048	06	5	0	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	048	06	5	2	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	048	06	5	0	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	048	06	5	0	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	048	06	5	0	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	048	06	5	0	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	048	06	5	0	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	05	049	06	5	0	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	08	06	049	06	5	0	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108104

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 144	0685	176000	20	00	000	144	8.0	32.0	512	
00	09	18	047	08	5	0		0685	176000	20	00	000	144			16	308000
00	10	18	047	08	5	0	SINCLAIR G PEMBINA 10-18-47-8	0685	176000	20	00	000	144			16	108004
00	11	18	047	08	5	0		0685	176000	20	00	000	144			16	308000
00	12	18	047	08	5	0	SINCLAIR G PEMBINA 12-18-47-8	0685	176000	20	00	000	144			16	108004
00	13	18	047	08	5	0		0685	176000	20	00	000	144			16	308000
00	14	18	047	08	5	0	SINCLAIR G PEM IN 14-18-47-8	0685	176000	20	00	000	144			16	408004
00	15	18	047	08	5	0		0685	176000	20	00	000	144			16	308000
00	16	18	047	08	5	0	SINCLAIR G PEM INJ 16-18-47-8	0685	176000	20	00	000	144			16	408004
00	03	19	047	08	5	0		0685	176000	20	00	000	144			16	308000
00	04	19	047	08	5	0	SINCLAIR H PEMBINA 4-19-47-8	0685	176000	20	00	000	144			16	108000
00	05	19	047	08	5	0		0685	176000	20	00	000	144			16	308000
00	06	19	047	08	5	0	SINCLAIR H PEM INJ 6-19-47-8	0685	176000	20	00	000	144			16	408004
00	11	19	047	08	5	0		0685	176000	20	00	000	144			16	308000
00	12	19	047	08	5	0	SINCLAIR H PEMBINA 12-19-47-8	0685	176000	20	00	000	144			16	108004
00	13	19	047	08	5	0	PCI PEMBINA 13-19-47-8	0685	176000	20	00	000	144			16	108200
00	14	19	047	08	5	0	SINCLAIR H PEMBINA IN 14-19-47-8	0685	176000	20	00	000	144			16	408004
00	09	13	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	10	13	047	09	5	0	SINCLAIR I PEMBINA 10-13-47-9	0685	176000	20	00	000	144			16	108000
00	11	13	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	12	13	047	09	5	0	SINCLAIR I PEMBINA 12-13-47-9	0685	176000	20	00	000	144			16	108004
00	13	13	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	14	13	047	09	5	0	SINCLAIR I PEMBINA IN 14-13-47-9	0685	176000	20	00	000	144			16	408004
00	15	13	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	16	13	047	09	5	0	SINCLAIR I PEMBINA IN 16-13-47-9	0685	176000	20	00	000	144			16	408004
00	01	24	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	02	24	047	09	5	0	SINCLAIR J PEMBINA 2-24-47-9	0685	176000	20	00	000	144			16	108004
00	07	24	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	08	24	047	09	5	0	SINCLAIR J PEM INJ 8-24-47-9	0685	176000	20	00	000	144			16	408004
00	09	24	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	10	24	047	09	5	0	SINCLAIR J PEMBINA 10-24-47-9	0685	176000	20	00	000	144			16	108000
00	15	24	047	09	5	0		0685	176000	20	00	000	144			16	308000
00	16	24	047	09	5	0	SINCLAIR J PEM INJ 16-24-47-9	0685	176000	20	00	000	144			16	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	144

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

EFFECTIVE DATE	OPER NO
01 MAY 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 204	0685	176000	20	00	000	204	8.0	160.0	2176	
00	04	31	050	09	50		TEXACO TEXCAN PEMBINA 4-31-50-9	0685	176000	20	00	000	204			64	708204
00	16	26	050	10	50		TEXACO TEXCAN PEMBINA 16-26-50-10	0685	176000	20	00	000	204			64	108104
00	14	33	050	10	50		TEXACO TEXCAN PEMBINA 14-33-50-10	0685	176000	20	00	000	204			64	108003
00	16	33	050	10	50		TEXACO TEXCAN PEMBINA 16-33-50-10	0685	176000	20	00	000	204			64	108000
00	08	34	050	10	50		TEXACO TEXCAN PEMBINA 8-34-50-10	0685	176000	20	00	000	204			64	108000
00	14	34	050	10	50		TEXACO PEMBINA 14-34-50-10	0685	176000	20	00	000	204			64	108000
00	16	34	050	10	50		TEXACO PEMBINA 16-34-50-10	0685	176000	20	00	000	204			64	108000
00	01	35	050	10	52		TEXACO TEXCAN PEMBINA 1-35-50-10	0685	176000	20	00	000	204			64	108100
00	06	35	050	10	50		TEXACO TEXCAN PEMBINA 6-35-50-10	0685	176000	20	00	000	204			64	108104
00	10	35	050	10	50		TEXACO TEXCAN PEMBINA 10-35-50-10	0685	176000	20	00	000	204			64	108204
00	14	35	050	10	52		TEXACO TEXCAN PEMBINA 14-35-50-10	0685	176000	20	00	000	204			64	108204
00	06	36	050	10	50		TEXACO TEXCAN PEMBINA 6-36-50-10	0685	176000	20	00	000	204			64	108104
00	08	36	050	10	50		TEXACO TEXCAN PEMBINA 8-36-50-10	0685	176000	20	00	000	204			64	108104
00	12	36	050	10	50		TEXACO PEMBINA 12-36-50-10	0685	176000	20	00	000	204			64	108200
00	04	02	051	10	50		TEXACO TEXCAN PEMBINA 4-2-51-10	0685	176000	20	00	000	204			64	108200
00	06	03	051	10	50		TEXACO PEMBINA 6-3-51-10	0685	176000	20	00	000	204			64	108000
00	08	03	051	10	50		TEXACO PEMBINA 8-3-51-10	0685	176000	20	00	000	204			64	108000
00	10	03	051	10	50		TEXACO TEXCAN PEMBINA 10-3-51-10	0685	176000	20	00	000	204			64	108200
00	12	03	051	10	50		TEXACO TEXCAN PEMBINA 12-3-51-10	0685	176000	20	00	000	204			64	108200
00	06	04	051	10	50		TEXACO PEMBINA 6-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	04	051	10	50		TEXACO PEMBINA 8-4-51-10	0685	176000	20	00	000	204			64	108000
00	14	04	051	10	50		TEXACO PEMBINA 14-4-51-10	0685	176000	20	00	000	204			64	108000
00	16	04	051	10	50		TEXACO PEMBINA 16-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	05	051	10	52		TEXACO PEMBINA 8-5-51-10	0685	176000	20	00	000	204			64	108200
00	14	05	051	10	50		TEXACO PEMBINA 14-5-51-10	0685	176000	20	00	000	204			64	408000
00	16	05	051	10	50		TEXACO PEMBINA 16-5-51-10	0685	176000	20	00	000	204			64	108004
00	08	07	051	10	50		TEXACO PEMBINA 8-7-51-10	0685	176000	20	00	000	204			64	408004
00	06	08	051	10	50		TEXACO PEMBINA 6-8-51-10	0685	176000	20	00	000	204			64	108004
00	08	08	051	10	50		TEXACO PEMBINA 8-8-51-10	0685	176000	20	00	000	204			64	108003
00	10	08	051	10	50		TEXACO TEXCAN PEMBINA 10-8-51-10	0685	176000	20	00	000	204			64	108200
00	12	08	051	10	50		TEXACO TEXCAN PEMBINA IN 12-8-51-10	0685	176000	20	00	000	204			64	408204
00	02	09	051	10	50		TEXACO TEXCAN PEMB 2-9-51-10	0685	176000	20	00	000	204			64	108200
00	06	09	051	10	50		TEXACO PEMBINA 6-9-51-10	0685	176000	20	00	000	204			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 MAY 1989	017

EFFECTIVE DATE	OPER NO
01 MAY 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	09	05	1	10	5	0 TEXACO PEMBINA 12-9-51-10	0685	176000	20	00	000	204			64	108200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 MAY 1989	017

EFFECTIVE DATE	OPER NO
01 MAY 1989	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEY ELLERSLIE A PROJ NO 1	0685	336001	00	00	000	001	8.0	32.0	224	
00	04	32	048	04	5	0	CS KEY PEM 4-32-48-4	0685	336001	00	00	000	000				408004
00	06	32	048	04	5	0	CS KEY PEM 6-32# -48-4	0685	336001	00	00	000	000			32	108000
00	10	32	048	04	5	0	CS KEY PEM 10-32-48-4	0685	336001	00	00	000	001			32	108000
00	16	32	048	04	5	0		0685	336001	00	00	000	001			32	308000
00	13	33	048	04	5	0	CS ET AL KEY PEM 13-33-48-4	0685	336001	00	00	000	001			64	108000
00	04	04	049	04	5	0	CS PEMBINA 4D-4-49-4	0685	336001	00	00	000	001			64	108000
00	12	04	049	04	5	0	CS PEMBINA 12-4-49-4	0685	336001	00	00	000	001				508000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	336001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	062

EFFECTIVE DATE	OPER NO
01 MAY 1989	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE SOUTH BDY B PROJ NO 1	0729	510002	20	00	000	001	8.0	184.0	1792	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8603	0729	510002	20	00	000	001				000000
00	05	15	07	8	12	60	DRUMMOND ET AL POUCE COUPE 5-15	0729	510002	20	00	000	001			64	108100
00	07	15	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 7-15	0729	510002	20	00	000	001			64	408100
00	11	15	07	8	12	60	DRUMMOND ET AL PCOUPES S 11-15	0729	510002	20	00	000	001			32	108000
00	13	15	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 13-15	0729	510002	20	00	000	001			32	408000
00	15	15	07	8	12	60	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	108100
00	05	16	07	8	12	60	DRUMMOND ET AL POUCE COUPE 5-16	0729	510002	20	00	000	001			64	108100
00	07	16	07	8	12	60	UTEXCAN ET AL POUCE COUPE S 7-16	0729	510002	20	00	000	001			64	408000
00	09	16	07	8	12	60	DRUMMOND ET AL POUCE COUPES 9-16	0729	510002	20	00	000	001			32	108000
00	11	16	07	8	12	60	DRUMMOND ET AL PCOUPES 11-16-78-12	0729	510002	20	00	000	001			64	108000
00	13	16	07	8	12	60	FRIO ET AL POUCE COUPE 13-16-78-12	0729	510002	20	00	000	001				408000
00	15	16	07	8	12	60	DRUMMOND ET AL POUCE COUPE 15-16	0729	510002	20	00	000	001			32	108000
00	05	17	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 5-17	0729	510002	20	00	000	001			64	108000
00	08	17	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 8-17	0729	510002	20	00	000	001			64	408000
00	09	17	07	8	12	60	RTEC ET AL POUCE COUPE 9-17-78-12	0729	510002	20	00	000	001			32	108000
00	13	17	07	8	12	60	DRUMMOND ET AL POUCE COUPE 13-17	0729	510002	20	00	000	001			64	108000
00	15	17	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 15-17	0729	510002	20	00	000	001			32	108000
00	15	18	07	8	12	60	DRUMMOND ET AL POUCE COUPE SOUTH	0729	510002	20	00	000	001			64	108000
00	07	19	07	8	12	60	TEXCAN ET AL POUCE COUPE S 7-19	0729	510002	20	00	000	001			64	408000
00	13	19	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 13-19	0729	510002	20	00	000	001			64	108100
00	15	19	07	8	12	60	DRUMMOND ET AL POUCE COUPE 15-19	0729	510002	20	00	000	001			64	108000
00	05	20	07	8	12	60	DRUMMOND ET AL POUCE COUPE 5-20	0729	510002	20	00	000	001			64	108000
00	07	20	07	8	12	60	TEXCAN ET AL POUCE COUPE S 7-20	0729	510002	20	00	000	001			64	408000
00	13	20	07	8	12	60	DRUMMOND ET AL POUCE COUPE 13-20	0729	510002	20	00	000	001			64	108000
00	15	20	07	8	12	60	DRUMMOND ET AL POUCE COUPE 15-20	0729	510002	20	00	000	001			64	108000
00	01	21	07	8	12	60	DRUMMOND ET AL POUCE COUPE 1-21	0729	510002	20	00	000	001			32	108000
00	03	21	07	8	12	60	DRUMMOND ET AL POUCE COUPE 3-21	0729	510002	20	00	000	001			32	108000
00	05	21	07	8	12	60	DRUMMOND ET AL POUCE COUPE 5-21	0729	510002	20	00	000	001			32	108000
00	07	21	07	8	12	60	UTEXCAN ET AL PCOUPES 7-21-78-12	0729	510002	20	00	000	001			32	408000
00	13	21	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 13-21	0729	510002	20	00	000	001			64	408000
00	03	22	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 3-22	0729	510002	20	00	000	001			32	108000
00	05	22	07	8	12	60	DRUMMOND ET AL POUCE COUPE S 5-22	0729	510002	20	00	000	001			32	108100
00	07	22	07	8	12	60	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	408000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	L87

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	30	07	8	12	6	0	0729	510002	20	00	000	001			64	308000
00	07	30	07	8	12	6	0 DRUMMOND ET AL POUCE COUPE S 7-30	0729	510002	20	00	000	001			64	408000
00	13	30	07	8	12	6	0 DRUMMOND ET AL POUCE COUPE S 13-30	0729	510002	20	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	L87

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	264.0	5504	
00	02	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	035	10	4	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	035	10	4	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	4	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	035	10	4	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108005
00	02	28	035	10	4	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	4	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108005
00	06	28	035	10	4	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108005
00	08	28	035	10	4	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108105
00	10	28	035	10	4	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	4	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	035	10	4	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	4	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108005
00	10	31	035	10	4	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108004
00	12	31	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408005
00	16	31	035	10	4	0	MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	035	10	4	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	035	10	4	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108005
00	06	32	035	10	4	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	4	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	4	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	035	10	4	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108005
00	02	33	035	10	4	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	035	10	4	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	4	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	4	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	4	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	4	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108005
00	16	33	035	10	4	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108005
00	02	34	035	10	4	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	035	10	40		MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408005
00	04	34	035	10	40		MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	035	10	40		MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	035	10	40		LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	035	10	40		LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	035	10	40		MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408005
02	12	34	035	10	40		MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	035	10	40		MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	035	10	40		LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	035	10	40		LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	035	10	40		MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	035	10	40		LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	035	10	40		LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	035	10	40		LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408005
00	04	02	036	10	40		MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	036	10	40		MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408005
00	04	03	036	10	40		LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	036	10	40		MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	036	10	40		MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
00	04	04	036	10	40		MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	036	10	40		LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	036	10	40		MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	036	10	40		MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	036	10	40		MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	036	10	40		MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	036	10	40		MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	036	10	40		MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408005
02	12	05	036	10	40		MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	036	10	40		MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	036	10	40		MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
00	04	06	036	10	40		MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	036	10	40		MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
00	12	06	036	10	40		MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	036	10	40		LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	036	10	40		MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	036	10	40		LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	036	10	40		LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	036	10	40		MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	40		LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	036	10	40		LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	036	10	40		LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	40		LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	036	10	40		MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	036	11	40		MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	40		LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	40		MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	036	11	40		MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	036	11	40		LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	40		LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	036	11	40		LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	036	11	40		MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	036	11	40		MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	40		LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	40		LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	036	11	40		LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	40		MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	036	11	40		MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	036	11	40		LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	036	11	40		LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	036	11	40		LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	036	11	40		LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	036	11	40		MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	036	11	40		LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	036	11	40		MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	036	11	40		LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	036	11	40		LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	036	11	40		MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	036	11	40		LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	036	11	40		LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	036	11	40		MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/ DAY	BASIC WELL RATE TOTAL M3/ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	03	6	11	4	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	03	6	11	4	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	03	6	11	4	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	03	6	11	4	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108105
00	10	20	03	6	11	4	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	03	6	11	4	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	03	6	11	4	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	03	6	11	4	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	03	6	11	4	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	03	6	11	4	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	03	6	11	4	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	03	6	11	4	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	03	6	11	4	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	03	6	11	4	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	03	6	11	4	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	03	6	11	4	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	03	6	11	4	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	03	6	11	4	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	03	6	11	4	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	03	6	12	4	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAY 1989	116

EFFECTIVE DATE	OPER NO
01 MAY 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 8	0750	218060	20	00	000	008	8.0	200.0	4224	
00	10	35	03	40	9	4	QUIXOTE ET AL PROVOST 10-35-34-9	0750	218060	20	00	000	008			64	108904
00	11	35	03	40	9	4	QUIXOTE ET AL PROVOST 11-35-34-9	0750	218060	20	00	000	008			64	408000
00	04	01	03	50	9	4	QUIXOTE ET AL HAMIL 4-1-35-9	0750	218060	20	00	000	008			64	108900
00	07	01	03	50	9	4	QUIXOTE ET AL PROVOST 7-1-35-9	0750	218060	20	00	000	008			64	408000
00	10	01	03	50	9	4	EXCEL ET AL PROVOST 10-1-35-9	0750	218060	20	00	000	008			64	108900
00	12	01	03	50	9	4	QUIXOTE ET AL HAMIL 12-1-35-9	0750	218060	20	00	000	008			64	408000
00	02	02	03	50	9	4	BRITISH EMPIRE RANCHMENS NO 2-2	0750	218060	20	00	000	008			64	408000
00	04	02	03	50	9	4	QUIXOTE ET AL HAMIL 4-2-35-9	0750	218060	20	00	000	008			64	108900
00	13	02	03	50	9	4	QUIXOTE ET AL HAMIL 13-2-35-9	0750	218060	20	00	000	008			64	408000
02	15	02	03	50	9	4	QUIXOTE ET AL HAMIL 15-2-35-9	0750	218060	20	00	000	008			64	108000
00	06	03	03	50	9	4	WESTBURNE ET AL PROVOST 6-3-35-9	0750	218060	20	00	000	008			64	108904
00	07	03	03	50	9	4	QUIXOTE ET AL PROVOST 7-3-35-9	0750	218060	20	00	000	008			64	408004
00	10	03	03	50	9	4	QUIXOTE ET AL PROVOST 10-3-35-9	0750	218060	20	00	000	008			64	108004
00	11	03	03	50	9	4	WESTBURNE ET AL PROVOST 11-3-35-9	0750	218060	20	00	000	008			64	108000
00	06	04	03	50	9	4	QUIXOTE ET AL PROVOST 6-4-35-9	0750	218060	20	00	000	008			64	108904
00	08	04	03	50	9	4	QUIXOTE ET AL PROVOST 8-4-35-9	0750	218060	20	00	000	008			64	408004
00	14	04	03	50	9	4	QUIXOTE ET AL PROVOST 14-4-35-9	0750	218060	20	00	000	008			64	108904
00	15	04	03	50	9	4	ALTAIR ET AL HAMIL 15-4-35-9	0750	218060	20	00	000	008			64	108004
00	07	05	03	50	9	4	WESTBURNE ET AL PROVOST 7-5-35-9	0750	218060	20	00	000	008			64	408004
00	10	05	03	50	9	4	WESTBURNE ET AL PROVOST 10-5-35-9	0750	218060	20	00	000	008			64	108104
00	01	09	03	50	9	4	ALTAIR ET AL HAMIL 1-9-35-9	0750	218060	20	00	000	008			64	408004
02	01	09	03	50	9	4	WESTBURNE VETERAN U PROVO 1-9-35-9	0750	218060	20	00	000	008				408004
00	03	09	03	50	9	4	ALTAIR ET AL HAMIL 3-9-35-9	0750	218060	20	00	000	008			64	108800
00	10	09	03	50	9	4	SYRACUSE ET AL PROVO 10-9-35-9	0750	218060	20	00	000	008			64	108000
00	11	09	03	50	9	4	SYRACUSE ET AL PROVOST 11-9-35-9	0750	218060	20	00	000	008			64	408004
00	01	10	03	50	9	4	QUIXOTE ET AL PROVOST 1-10-35-9	0750	218060	20	00	000	008			64	408004
00	03	10	03	50	9	4	QUIXOTE ET AL PROVOST 3-10-35-9	0750	218060	20	00	000	008			64	108000
00	09	10	03	50	9	4	WESTBURNE ET AL PROVOST 9-10-35-9	0750	218060	20	00	000	008				108004
00	11	10	03	50	9	4	QUIXOTE ET AL HAMIL 11-10-35-9	0750	218060	20	00	000	008			64	408004
00	15	10	03	50	9	4	RANCHMENS SUN NO 15-10	0750	218060	20	00	000	008			64	108000
00	06	11	03	50	9	4	SYRACUSE PROVOST 6-11-35-9	0750	218060	20	00	000	008			64	108004
00	07	11	03	50	9	4	SYRACUSE ET AL PROVOST 7-11-35-9	0750	218060	20	00	000	008			64	408004
00	10	11	03	50	9	4	SYRACUSE PROVOST 10-11-35-9	0750	218060	20	00	000	008			64	108000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAY 1989	K27

EFFECTIVE DATE	OPER NO
01 MAY 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	11	03	50	94	0	SYRACUSE ET AL PROVOST 11-11-35-9	0750	218060	20	00	000	008			64	408000
00	06	12	03	50	94	0	QUIXOTE ET AL PROVOST 6-12-35-9	0750	218060	20	00	000	008			64	108000
00	07	12	03	50	94	0	QUIXOTE ET AL PROVOST 7-12-35-9	0750	218060	20	00	000	008			64	408004
00	10	12	03	50	94	0	QUIXOTE ET AL PROVOST 10-12-35-9	0750	218060	20	00	000	008			64	108904
00	14	12	03	50	94	0	QUIXOTE ET AL HAMIL 14-12-35-9	0750	218060	20	00	000	008			64	408004
00	03	14	03	50	94	0	QUIXOTE ET AL HAMIL 3-14-35-9	0750	218060	20	00	000	008			64	108000
00	08	14	03	50	94	0	HOMESTEAD PROVO IN 8-14-35-9	0750	218060	20	00	000	008			64	408004
00	11	14	03	50	94	0	QUIXOTE ET AL HAMIL 11-14-35-9	0750	218060	20	00	000	008			64	408000
00	15	14	03	50	94	0	QUIXOTE ET AL PROVOST 15-14-35-9	0750	218060	20	00	000	008			64	108100
00	01	15	03	50	94	0	SYRACUSE ET AL PROVO IN 1-15-35-9	0750	218060	20	00	000	008			64	408004
02	01	15	03	50	94	0	WESTBURNE VETERAN U PROVO 1-15-35-9	0750	218060	20	00	000	008				408000
00	06	15	03	50	94	0	SYRACUSE ET AL PROVOST 6-15-35-9	0750	218060	20	00	000	008			64	108900
00	09	15	03	50	94	0	SYRACUSE ET AL HAMIL 9-15-35-9	0750	218060	20	00	000	008			64	108000
00	11	15	03	50	94	0	SYRACUSE ET AL HAMIL 11-15-35-9	0750	218060	20	00	000	008			64	408000
00	06	16	03	50	94	0	SYRACUSE ET AL PROVO 6-16-35-9	0750	218060	20	00	000	008			64	108900
00	07	16	03	50	94	0	AD ASTRA ET AL PROVOST 7-16-35-9	0750	218060	20	00	000	008			64	408004
00	11	16	03	50	94	0	SYRACUSE ET AL PROVOST 11-16-35-9	0750	218060	20	00	000	008			64	408004
00	07	17	03	50	94	0	QUIXOTE ET AL HAMIL 7-17-35-9	0750	218060	20	00	000	008			64	408004
00	09	17	03	50	94	0	QUIXOTE ET AL HAMIL 9-17-35-9	0750	218060	20	00	000	008			64	108900
00	01	20	03	50	94	0	MESA ET AL PROVOST 1-20-35-9	0750	218060	20	00	000	008			64	408004
00	03	20	03	50	94	0	ALTAIR ET AL HAMIL 3-20-35-9	0750	218060	20	00	000	008			64	108900
00	09	20	03	50	94	0	MESA ET AL PROVOST 9-20-35-9	0750	218060	20	00	000	008			64	108104
00	11	20	03	50	94	0	MESA ET AL PROVOST 11-20-35-9	0750	218060	20	00	000	008			64	108904
00	01	21	03	50	94	0	QUIXOTE ET AL PROVOST 1-21-35-9	0750	218060	20	00	000	008			64	408000
00	03	21	03	50	94	0	HOMESTEAD ET AL PROVOST 3-21-35-9	0750	218060	20	00	000	008				108104
00	06	21	03	50	94	0	HOMESTEAD ET AL PROVOST 6-21-35-9	0750	218060	20	00	000	008			64	108000
00	01	22	03	50	94	0	QUIXOTE ET AL PROVO IN 1-22-35-9	0750	218060	20	00	000	008			64	408004
02	01	22	03	50	94	0	WESTBURNE VETERAN U PROVO 1-22-35-9	0750	218060	20	00	000	008				408000
00	03	22	03	50	94	0	QUIXOTE ET AL HAMIL 3-22-35-9	0750	218060	20	00	000	008			64	108900
00	10	22	03	50	94	0	QUIXOTE ET AL HAMIL 10-22-35-9	0750	218060	20	00	000	008			64	108000
00	12	22	03	50	94	0	QUIXOTE ET AL HAMIL 12-22-35-9	0750	218060	20	00	000	008			64	408000
00	02	23	03	50	94	0	QUIXOTE ET AL HAMIL 2-23-35-9	0750	218060	20	00	000	008			64	408004
00	04	23	03	50	94	0	QUIXOTE ET AL HAMIL 4-23-35-9	0750	218060	20	00	000	008			64	108000
00	02	27	03	50	94	0	QUIXOTE ET AL HAMIL 2-27-35-9	0750	218060	20	00	000	008			64	408004
00	06	27	03	50	94	0	RANCHMENS NO 6-27	0750	218060	20	00	000	008			64	108100

B06A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAY 1989	K27

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	29	035	09	4	0	QUIXOTE ET AL PROVOST 6-29-35-9	0750	218060	20	00	000	008			64	108000
00	07	29	035	09	4	0	QUIXOTE ET AL PROVOST 7-29-35-9	0750	218060	20	00	000	008			64	408004
02	07	29	035	09	4	0	WESTBURNE VETERAN U PROVO 7-29-35-9	0750	218060	20	00	000	008				408000
00	10	29	035	09	4	0	QUIXOTE ET AL PROVOST 10-29-35-9	0750	218060	20	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAY 1989	K27

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER I PROJECT NO 6	0753	788009	10	00	000	006	8.0	48.0	384	
00	16	26	109	07	6	0	ESSO UNIT RAINBOW 16-26-109-7	0753	788009	10	00	000	006			64	108000
00	01	35	109	07	6	0	ESSO UNIT RAINBOW 1-35-109-7	0753	788009	10	00	000	006				108003
00	07	35	109	07	6	0	BANFF MOBIL RAINBOW 7-35-109-7	0753	788009	10	00	000	006			64	108000
00	07	35	109	07	6	2	BANFF MOBIL RAINBOW 7-35-109-7	0753	788009	10	00	000	006				408000
00	08	35	109	07	6	0	ESSO UNIT INJ RAINBOW 8-35-109-7	0753	788009	10	00	000	006				708000
00	08	35	109	07	6	2	ESSO UNIT INJ RAINBOW 8-35-109-7	0753	788009	10	00	000	006				508000
00	10	35	109	07	6	0	IMP IOE NONTA RAIN 10-35-109-7	0753	788009	10	00	000	006			64	108000
00	14	35	109	07	6	0	ESSO RAINBOW 14-35-109-7	0753	788009	10	00	000	006			64	108200
02	14	35	109	07	6	0	ESSO UNIT RAINBOW 14-35-109-7	0753	788009	10	00	000	006				108003
00	04	36	109	07	6	0	BANFF MOBIL RAIN 4-36-109-7	0753	788009	10	00	000	006			64	108000
W0	04	02	110	07	6	0	IMP IOE COMET 4-2-110-7	0753	788009	10	00	000	006			64	108000

B06A 8R 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788009	10	00	000	006

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER 00 PROJECT NO 1	0753	788041	20	00	000	001	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0753	788041	20	00	000	001				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER 00 PROJECT NO 2	0753	788041	20	00	000	002	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0753	788041	20	00	000	002				000000

806A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	40.0	448	
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			64	108200
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003			64	108205
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			64	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108003
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	057

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO. 2	0753	788071	10	00	000	001	8.0	96.0	896	
00	13	20	110	05	6	0	ESSO RAINBOW 13-20-110-5	0753	788071	10	00	000	001			64	108000
00	02	29	110	05	6	0	IOE GALAXY RAIN 2-29-110-5	0753	788071	10	00	000	001			64	108200
00	04	29	110	05	6	0	IOE GALAXY 4-29-110-5	0753	788071	10	00	000	001			64	508200
00	10	29	110	05	6	0	ESSO RAINBOW 10-29-110-5	0753	788071	10	00	000	001			64	108200
00	11	29	110	05	6	0	IOE GALAXY 11-29-110-5	0753	788071	10	00	000	001			64	108000
00	14	36	110	06	6	0	ESSO RAINBOW 14-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	110	06	6	0	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	110	06	6	2	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001				508000
02	15	36	110	06	6	0	IOE RAINBOW 15-36-110-6	0753	788071	10	00	000	001				108003
00	03	28	110	07	6	0	IOE COMET RAIN 3-28-110-7	0753	788071	10	00	000	001			64	108200
00	02	29	110	07	6	0	IMP IOE COMET RAIN 2-29-110-7	0753	788071	10	00	000	001			64	108000
00	04	29	110	07	6	0	IMP IOE COMET RAIN 4-29-110-7	0753	788071	10	00	000	001			64	108205
02	04	29	110	07	6	0	ESSO RAINBOW 4-29-110-7	0753	788071	10	00	000	001				108203
00	07	29	110	07	6	0	ESSO RAINBOW 7-29-110-5	0753	788071	10	00	000	001				108003
00	10	29	110	07	6	0	ESSO RAINBOW 10-29-110-7	0753	788071	10	00	000	001			64	108000
00	12	29	110	07	6	0	ESSO RAINBOW 12-29-110-7	0753	788071	10	00	000	001				108003
00	14	29	110	07	6	0	IOE COMET 14-29-110-7	0753	788071	10	00	000	001			64	108000
00	02	36	110	07	6	0	ESSO RAINBOW 2-36-110-7	0753	788071	10	00	000	001				108003
00	07	36	110	07	6	0	IMP IOE COMET RAIN 7-36-110-7	0753	788071	10	00	000	001				508000
00	08	36	110	07	6	0	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001			64	108000
00	08	36	110	07	6	2	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001				508000
00	10	36	110	07	6	0	IOE COMET RAIN 10-36-110-7	0753	788071	10	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788071	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	007

EFFECTIVE DATE	OPER NO
01 MAY 1989	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH SLAVE POINT A PROJ NO 1	0764	758001	20	00	000	001	8.0	56.0	704	
00	10	08	088	08	5	0	UNION RED EARTH 10-8-88-8	0764	758001	20	00	000	001			64	108000
00	12	08	088	08	5	0	UNO-TEX REDE 12-8-88-8	0764	758001	20	00	000	001				108005
00	12	08	088	08	5	2	UNO-TEX RED EARTH 12-8-88-8	0764	758001	20	00	000	001			32	108004
00	13	08	088	08	5	0		0764	758001	20	00	000	001			32	308000
00	01	17	088	08	5	0		0764	758001	20	00	000	001			32	308000
00	02	17	088	08	5	2	UNION RED EARTH 2-17-88-8	0764	758001	20	00	000	001			32	108000
02	04	17	088	08	5	0	UNION RED EARTH WW 4-17-88-8	0764	758001	20	00	000	001			32	408000
00	06	17	088	08	5	0		0764	758001	20	00	000	001			32	308000
00	10	17	088	08	5	0	UNION RED EARTH 10-17-88-8	0764	758001	20	00	000	001			32	108004
00	12	17	088	08	5	0	UNION RED EARTH 12-17-88-8	0764	758001	20	00	000	001			32	108000
00	14	17	088	08	5	0		0764	758001	20	00	000	001			32	308000
00	16	17	088	08	5	0		0764	758001	20	00	000	001			32	308000
00	02	18	088	08	5	0	UNION RED EARTH 2-18-88-8	0764	758001	20	00	000	001			64	108000
00	02	20	088	08	5	0	UNION RED EARTH 2-20-88-8	0764	758001	20	00	000	001			32	108000
00	04	20	088	08	5	0	UNION RED EARTH 4-20-88-8	0764	758001	20	00	000	001			32	108004
00	06	20	088	08	5	0	UNION RED EARTH 6-20-88-8	0764	758001	20	00	000	001			32	408000
00	08	20	088	08	5	0		0764	758001	20	00	000	001			32	308000
00	10	20	088	08	5	2	UNION RED EARTH 10-20-88-8	0764	758001	20	00	000	001			32	108000
00	16	20	088	08	5	0		0764	758001	20	00	000	001			32	308000
00	04	21	088	08	5	0	UNION RED EARTH 4-21-88-8	0764	758001	20	00	000	001			32	108000
00	06	21	088	08	5	0		0764	758001	20	00	000	001			32	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	758001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	028

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	408.0	1520	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108004
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108000
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108104
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108104
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108000
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00	07	22	038	20	4	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	22	03	8	20	40	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	03	8	20	40	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	8	20	40	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	8	20	40	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	8	20	40	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	8	20	40	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	8	20	40	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	8	20	42	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	8	20	40	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	8	20	40	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	8	20	40	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	8	20	40	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	8	20	40	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	8	20	40	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	8	20	42	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	8	20	40	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	8	20	40	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	8	20	40	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	8	20	40	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	8	20	40	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	8	20	40	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	8	20	40	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	8	20	40	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108000
00	06	28	03	8	20	40	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	03	8	20	40	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	8	20	40	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	03	8	20	40	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	8	20	40	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	8	20	40	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	8	20	40	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	8	20	40	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	8	20	40	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

B06A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUNSET TRIASSIC A PROJECT NO 1	0884	500001	20	00	000	001	8.0	112.0	1344	
00	12	28	069	19	50		SKYE ET AL SUNSET 12-28-69-19	0884	500001	20	00	000	001			64	108200
00	04	29	069	19	50		TEXCAN AMERADA SUNSET 4-29-69-19	0884	500001	20	00	000	001			64	408000
00	08	29	069	19	50		SKYE SUNSET 8-29-69-19	0884	500001	20	00	000	001			64	108200
00	10	29	069	19	50		TEXCAN AMERADA SUNSET 10-29-69-19	0884	500001	20	00	000	001			64	108000
00	14	29	069	19	50		TEXCAN AMERADA SNIPE LK 14-29-69-19	0884	500001	20	00	000	001			64	108004
00	10	30	069	19	50		TEXCAN AMHESS SUNSET 10-30-69-19	0884	500001	20	00	000	001			64	108000
00	11	30	069	19	50		COX AZTEC SUNSET 11-30-69-19	0884	500001	20	00	000	001				108005
00	14	30	069	19	50		SKYE ET AL SUNSET 14-30-69-19	0884	500001	20	00	000	001			64	108000
00	02	31	069	19	50		TEXCAN AMHESS SUNSET 2-31-69-19	0884	500001	20	00	000	001			64	408000
00	04	31	069	19	50		SKYE SUNSET 4-31-69-19	0884	500001	20	00	000	001			64	108004
00	10	31	069	19	50		TEXCAN AMERADA SUNSET 10-31-69-19	0884	500001	20	00	000	001			64	108200
00	12	31	069	19	50		TEXCAN AMMIN SUNSET 12-31-69-19	0884	500001	20	00	000	001			64	108000
00	02	32	069	19	50		TEXCAN AMERADA SNIPE LAKE 2-32	0884	500001	20	00	000	001			64	108004
00	04	32	069	19	50		TEXCAN AMERADA SUNSET 4-32-69-19	0884	500001	20	00	000	001			64	108004
00	10	25	069	20	50		TEXCAN FINA SUNSET 10-25-69-20	0884	500001	20	00	000	001				108003
00	14	25	069	20	52		TEXCAN SKYE SUNSET 14-25-69-20	0884	500001	20	00	000	001			64	108000
00	16	25	069	20	50		TEXCAN SKYE SUNSET 16-25-69-20	0884	500001	20	00	000	001			64	108000
00	08	35	069	20	50		SKYE ET AL SUNSET 8-35-69-20	0884	500001	20	00	000	001			64	108000
00	09	35	069	20	50		SIEBENS ET AL SUNSET 9-35-69-20	0884	500001	20	00	000	001			64	108000
00	02	36	069	20	50		SKYE SIEBENS SUNSET 2-36-69-20	0884	500001	20	00	000	001			64	108000
00	06	36	069	20	50		SKYE ET AL SUNSET 6-36-69-20	0884	500001	20	00	000	001			64	108000
00	10	36	069	20	50		TEXCAN AMHESS SUNSET 10-36-69-20	0884	500001	20	00	000	001			64	408000
00	11	36	069	20	50		TEXCAN AMHESS SUNSET 11-36-69-20	0884	500001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0884	500001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	058

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1240.0	13376	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	06	90	95	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	06	90	95	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	06	90	95	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	06	90	95	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	06	90	95	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	06	90	95	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	06	90	95	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	06	90	95	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	06	90	95	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	06	90	95	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	06	90	95	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	06	90	95	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	06	90	95	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	06	90	95	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	06	90	95	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	06	90	95	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
00	04	24	06	90	95	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	06	90	95	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	06	90	95	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	06	90	95	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	06	90	95	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	06	90	95	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	06	90	95	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	06	90	95	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	06	90	95	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	06	90	95	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	06	90	95	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	06	90	95	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	06	90	95	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	06	90	95	0		0887	744003	20	00	000	002			64	308000
00	04	30	06	90	95	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	06	90	95	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108104
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108000
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	069	10	50		SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	069	10	50		SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	50		SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	069	10	50		SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	50		SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108104
00	04	35	069	10	50		SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	50		SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	50		SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	50		SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	50		SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	50		SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	50		SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	50		PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	070	09	50		SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	50		SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	50		SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	50		SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	50		SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	50		SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00	04	02	070	10	50		SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	50		SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	50		SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	50		CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	50		SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	50		SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	50		SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	50		SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	50		SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	50		SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	50		SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	070	10	50		CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	50		CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	50		SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00	12	05	070	10	50		SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	070	10	50		SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/ DAY	BASIC WELL RATE TOTAL M³/ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	10	5	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00	12	09	07	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00	04	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00	12	18	07	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00	10	01	07	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900
00	10	10	07	01	15	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	01	15	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	15	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	15	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	15	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	15	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	15	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	15	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	01	15	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	15	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	15	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	01	15	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	15	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	15	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	15	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	15	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	15	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	15	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	15	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	15	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	15	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	15	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	15	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	15	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	070	11	5	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	070	11	5	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	070	11	5	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	070	11	5	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	070	11	5	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	070	11	5	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	070	11	5	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	070	11	5	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	070	11	5	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	070	11	5	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	070	11	5	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	070	11	5	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	070	11	5	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	070	11	5	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	070	11	5	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	070	11	5	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	070	11	5	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	070	11	5	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	070	11	5	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	070	11	5	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	070	11	5	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	070	11	5	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	070	11	5	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	070	11	5	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	070	11	5	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	070	11	5	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	070	11	5	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108100
00	12	31	070	11	5	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	070	11	5	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	070	11	5	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	070	11	5	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108100
00	12	32	070	11	5	0		0887	744003	20	00	000	002			64	308000
00	04	33	070	11	5	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	070	11	5	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	070	11	5	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

806A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	07	01	15	0		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	25	0		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	25	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	07	01	25	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	25	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 1	0889	744060	20	00	000	001	13.0	234.0	2752	
00	10	14	065	10	50		PUMA SWANHS 10-14-65-10	0889	744060	20	00	000	001			64	408000
00	12	14	065	10	50		PAN AM BA DD-2 SWANH 12-14-65-10	0889	744060	20	00	000	001			64	108004
00	02	22	065	10	50		PAN AM BA DD-22 SWANH 2-22-65-10	0889	744060	20	00	000	001			64	108000
00	10	22	065	10	50		PAN AM BA DD-23 SWANH 10-22-65-10	0889	744060	20	00	000	001			64	408004
00	02	23	065	10	50		PAN AM BA AB-3 SWANH 2-23-65-10	0889	744060	20	00	000	001			64	108004
00	04	23	065	10	50		PAN AM BA DD-10 SWANH 4-23-65-10	0889	744060	20	00	000	001			64	408000
00	10	23	065	10	50		PAN AM BA AB-4 SWANH 10-23-65-10	0889	744060	20	00	000	001			64	408004
00	12	23	065	10	50		PAN AM BA DD-11 SWANH 12-23-65-10	0889	744060	20	00	000	001			64	108000
00	02	24	065	10	50		PAN AM B.A. PP-3 SWANH 2-24-65-10	0889	744060	20	00	000	001			64	108100
00	04	24	065	10	50		PAN AM BA AC-3 SWANH 4-24-65-10	0889	744060	20	00	000	001			64	408000
00	10	24	065	10	50		PAN AM BA PP-4 SWANH 10-24-65-10	0889	744060	20	00	000	001			64	408004
00	12	24	065	10	50		PAN AM BA AC-4 SWANH 12-24-65-10	0889	744060	20	00	000	001			64	108000
00	02	25	065	10	50		PAN AM BA QQ-3 SWANH 2-25-65-10	0889	744060	20	00	000	001			64	108000
00	04	25	065	10	50		PUMA SWANHS 4-25-65-10	0889	744060	20	00	000	001			64	408000
00	12	25	065	10	50		PUMA SWANHS 12-25-65-10	0889	744060	20	00	000	001			64	108000
00	02	26	065	10	50		PUMA SWANHS 2-26-65-10	0889	744060	20	00	000	001			64	108000
00	04	26	065	10	50		PAN AM BA DD-12 SWANH 4-26-65-10	0889	744060	20	00	000	001			64	408000
00	10	26	065	10	50		PUMA SWANHS 10-26-65-10	0889	744060	20	00	000	001			64	408004
00	12	26	065	10	50		PAN AM BA DD-13 SWAN H 12-26-65-10	0889	744060	20	00	000	001			64	108004
00	02	27	065	10	50		PAN AM BA DD-24 SWANH 2-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	27	065	10	50		PAN AM BA DD 25 SWAN H 10-27-65-10	0889	744060	20	00	000	001			64	408004
00	12	27	065	10	50		PAN AM BA DD-42 SWANH 12-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	33	065	10	50		PAN AM BA WW-2 SWANH 10-33-65-10	0889	744060	20	00	000	001			64	108004
00	02	34	065	10	50		PAN AM B A S-2 SWANH 2-34-65-10	0889	744060	20	00	000	001			64	108100
00	04	34	065	10	50		PAN AM BA S-4 SWAN H 4-34-65-10	0889	744060	20	00	000	001			64	408004
00	10	34	065	10	50		IMP SWAN HILLS 10-34BL-65-10	0889	744060	20	00	000	001			64	108000
00	12	34	065	10	50		IMP SWAN HILLS 12-34BL-65-10	0889	744060	20	00	000	001			64	108004
00	02	35	065	10	50		PAN AM BA AG-1 SWANH 2-35-65-10	0889	744060	20	00	000	001			64	108004
00	10	35	065	10	50		PAN AM B.A. AG-2 SWANH 10-35-65-10	0889	744060	20	00	000	001			64	108004
00	02	36	065	10	50		PAN AM B.A. RR-2 SWANH 2-36-65-10	0889	744060	20	00	000	001			64	108004
00	04	36	065	10	50		PAN AM B.A. AH-5 SWANH 4-36-65-10	0889	744060	20	00	000	001			64	408000
00	12	36	065	10	50		PAN AM B.A. AH-6 SWANH 12-36-65-10	0889	744060	20	00	000	001			64	108000
00	04	02	066	10	50		IOD SWAN HILLS SOUTH 4-2BL-66-10	0889	744060	20	00	000	001			64	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	060

EFFECTIVE DATE	OPER NO
01 MAY 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	03	066	10	50		IOD SWAN HILLS 2-3-66-10	0889	744060	20	00	000	001			64	408000
00	10	03	066	10	50		PAN AM BA SS-2 SWANH 10-3-66-10	0889	744060	20	00	000	001			64	108000
00	02	04	066	10	50		PAN AM BA XX2 SWAN H 2-4-66-10	0889	744060	20	00	000	001			64	408000
00	10	04	066	10	52		IMP SWAN HILLS 10-4BL-66-10	0889	744060	20	00	000	001			64	108000
00	12	04	066	10	50		IMP SWAN HILLS 12-4BL-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	066	10	50		ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	066	10	52		ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001				708000
00	04	08	066	10	50		PAN AM BA U-12 SWANH 4-8-66-10	0889	744060	20	00	000	001			64	108004
00	10	08	066	10	50		ATLANTIC SWAN HILLS 10-8-66-10	0889	744060	20	00	000	001			64	108000
00	12	08	066	10	50		PAN AM BA U-13 SWANH 12-8-66-10	0889	744060	20	00	000	001			64	108000
00	04	09	066	10	50		IMP SWAN HILLS 4-9BL-66-10	0889	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	060

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SYLVAN LAKE PEKISKO B BLOCK NO 1	0891	642002	00	01	000	000	9.5	123.5	448	
00	02	09	038	03	50		HB SYLVAN LAKE 2-9-38-3	0891	642002	00	01	025	000			32	103900
00	08	09	038	03	50		HB SYLAKE 8-9-38-3	0891	642002	00	01	026	000			32	103900
00	10	09	038	03	50		HB SYLVAN LAKE 10-9-38-3	0891	642002	00	01	021	000			32	103900
00	12	09	038	03	50		HB SYLVAN LAKE 12-9-38-3	0891	642002	00	01	020	000			32	609000
00	14	09	038	03	50		HB SYLVAN LAKE 14-9-38-3	0891	642002	00	01	020	000			32	103000
00	16	09	038	03	50		HB SYLVAN LAKE 16-9-38-3	0891	642002	00	01	022	000			32	103900
00	02	16	038	03	50		HB SYLVAN LAKE 2-16-38-3	0891	642002	00	01	027	000			32	103000
00	04	16	038	03	50		HB SYLVAN LAKE 4-16-38-3	0891	642002	00	01	023	000			32	103900
00	06	16	038	03	50		HB SYLVAN LAKE 6-16-38-3	0891	642002	00	01	024	000			32	103000
00	08	16	038	03	50		HB SYLAKE 8-16-38-3	0891	642002	00	01	028	000			32	103900
00	10	16	038	03	50		HB SYLVAN LAKE 10-16-38-3	0891	642002	00	01	031	000			32	103000
00	12	16	038	03	50		HB SYLVAN LAKE 12-16-38-3	0891	642002	00	01	029	000			32	103000
00	14	16	038	03	50		HB SYLAKE 14-16-38-3	0891	642002	00	01	030	000			32	103100
02	16	16	038	03	50		HB SYLVAN LAKE 16-16-38-3	0891	642002	00	01	032	000			32	103200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0891	642002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1989	038

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LK KEG R SAND A BLOCK NO 1	0917	789001	00	01	000	000	8.0	208.0	1920	
02	10	23	08	10	95	0	ATLANTIC IOE UTIKUMA A10-23-81-9	0917	789001	00	01	006	000			64	109000
00	02	24	08	10	95	0	ATLANTIC UTIKUMA 2-24-81-9	0917	789001	00	01	025	000			64	103000
00	10	24	08	10	95	0	ATLANTIC IOE UTIKUMA 10-24-81-9	0917	789001	00	01	002	000			64	103900
00	12	24	08	10	95	0		0917	789001	00	01	002	000			64	300000
00	02	25	08	10	95	0	ATLANTIC IOE UTIKUMA 2-25-81-9	0917	789001	00	01	020	000			64	103900
00	04	25	08	10	95	0	ATLANTIC IOE UTIKUMA 4-25-81-9	0917	789001	00	01	021	000			64	103900
00	02	26	08	10	95	0	ATLANTIC IOE UTIKUMA 2-26-81-9	0917	789001	00	01	006	000			64	103900
00	04	26	08	10	95	0	ATLANTIC IOE UTIKUMA 4-26-81-9	0917	789001	00	01	053	000			64	103900
00	10	26	08	10	95	0	ATLANTIC IOE UTIKUMA 10-26-81-9	0917	789001	00	01	022	000			64	103000
00	12	26	08	10	95	0	ATLANTIC IOE UTIKUMA 12-26-81-9	0917	789001	00	01	023	000			64	103000
00	10	27	08	10	95	0	ATLANTIC IOE UTIKUMA 10-27-81-9	0917	789001	00	01	024	000			64	103000
00	02	28	08	10	95	0	ATLANTIC IOE UTIKUMA LAKE 2-28-81-9	0917	789001	00	01	007	000			64	109100
02	10	28	08	10	95	0	ATLANTIC IOE UTIKUMA A10-28-81-9	0917	789001	00	01	007	000			64	103100
00	15	33	08	10	95	0	PCI ESSO UTIKUMA 15-33-81-9	0917	789001	00	01	060	000			64	103100
00	04	34	08	10	95	0	ATLANTIC IOE UTIKUMA LAKE 4-34-81-9	0917	789001	00	01	008	000			64	103100
00	10	34	08	10	95	0	ATLANTIC IOE UTIKUMA 10-34-81-9	0917	789001	00	01	056	000			64	103000
00	13	34	08	10	95	0	PCI ESSO UTIKUMA 13-34-81-9	0917	789001	00	01	057	000			64	103900
00	01	35	08	10	95	0	PCI ESSO UTIKUMA 1-35-81-9	0917	789001	00	01	061	000			64	103000
00	11	35	08	10	95	0	ATLANTIC IOE UTIKUMA 11-35-81-9	0917	789001	00	01	048	000			64	103900
00	04	02	08	20	95	0	ARCO IMP UTIKUMA 4-2-82-9	0917	789001	00	01	034	000			64	103900
00	16	02	08	20	95	0	PCI UTIKUMA 16-2-82-9	0917	789001	00	01	062	000			64	103100
00	02	03	08	20	95	0	ARCO IMP UTIKUMA 2-3-82-9	0917	789001	00	01	031	000			64	103000
00	04	03	08	20	95	0	PEX ESSO UTIKUMA 4-3-82-9	0917	789001	00	01	049	000			64	103900
00	10	04	08	20	95	0	ARCO ET AL UTIKUMA 10-4-82-9	0917	789001	00	01	033	000			64	103100
00	02	09	08	20	95	0	PEX ESS UTIKUMA 2-9-82-9	0917	789001	00	01	054	000			64	103100
00	02	10	08	20	95	0	PCI ESSO UTIKUMA 2-10-82-9	0917	789001	00	01	063	000			64	103900
00	04	10	08	20	95	0	ATLANTIC IOE UTIKUMA 4-10-82-9	0917	789001	00	01	055	000			64	103900
00	02	11	08	20	95	0		0917	789001	00	01	064	000			64	300000
00	04	11	08	20	95	0	ATLANTIC IOE UTIKUMA 4-11-82-9	0917	789001	00	01	064	000			64	103900
00	04	12	08	20	95	0	ATLANTIC IOE UTIKUMA 4-12-82-9	0917	789001	00	01	051	000			64	103100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1989	246

EFFECTIVE DATE	OPER NO
01 MAY 1989	096

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 32	0920	190009	20	00	000	032	8.0	64.0	512	
00	02	32	07	40	96	0	TOTAL VALHALLA 2-32-74-9	0920	190009	20	00	000	032				408000
00	04	32	07	40	96	0	TOTAL VALHALLA 4-32-74-9	0920	190009	20	00	000	032				408000
00	06	32	07	40	96	0	TOTAL VALHALLA 6-32-74-9	0920	190009	20	00	000	032			64	108100
00	08	32	07	40	96	0	TOTAL VALHALLA 8-32-74-9	0920	190009	20	00	000	032			64	108100
00	10	32	07	40	96	0	TOTAL VALHALLA 10-32-74-9	0920	190009	20	00	000	032				408000
00	12	32	07	40	96	0	TOTAL VALHALLA 12-32-74-9	0920	190009	20	00	000	032				408000
00	14	32	07	40	96	0	TOTAL VALHALLA 14-32-74-9	0920	190009	20	00	000	032			64	108100
00	16	32	07	40	96	0	TOTAL VALHALLA 16-32-74-9	0920	190009	20	00	000	032			64	108100
00	01	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	02	33	07	40	96	0	TOTAL VALHALLA 2-33-74-9	0920	190009	20	00	000	032			16	408000
00	03	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	04	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	05	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	06	33	07	40	96	0	TOTAL VALHALLA 6-33-74-9	0920	190009	20	00	000	032			16	108100
00	07	33	07	40	96	0		0920	190009	20	00	000	032			16	308100
00	08	33	07	40	96	0	TOTAL VALHALLA 8-33-74-9	0920	190009	20	00	000	032			16	108100
00	09	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	10	33	07	40	96	0	TOTAL VALHALLA 10-33-74-9	0920	190009	20	00	000	032			16	408000
00	11	33	07	40	96	0	TOTAL VALHALLA 11-33-74-9	0920	190009	20	00	000	032			16	408000
00	12	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	13	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	14	33	07	40	96	0	TOTAL VALHALLA 14-33-74-9	0920	190009	20	00	000	032			16	108100
00	15	33	07	40	96	0		0920	190009	20	00	000	032			16	308000
00	16	33	07	40	96	0	TOTAL VALHALLA 16-33-74-9	0920	190009	20	00	000	032				408006
02	16	33	07	40	96	0	TOTAL VALHALLA 16-33-74-9	0920	190009	20	00	000	032			16	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	032

EFFECTIVE DATE	OPER NO
01 MAY 1989	096

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1564.0	7168	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8424B	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	064	13	5	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	064	13	5	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	064	13	5	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	064	13	5	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	064	13	5	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	408000
00	10	22	064	13	5	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	064	13	5	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	064	13	5	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	06	23	064	13	5	0	SHELL ET AL VIRGHILLS 6-23-64-13	0925	744000	20	00	000	001				108003
00	10	23	064	13	5	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			32	108000
00	12	23	064	13	5	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			32	108000
00	14	23	064	13	5	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001			32	108000
00	16	23	064	13	5	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001			32	108000
00	04	25	064	13	5	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	064	13	5	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	064	13	5	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	408000
00	02	26	064	13	5	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			32	408000
00	04	26	064	13	5	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			32	108000
00	06	26	064	13	5	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001			32	108000
00	08	26	064	13	5	0	SHELL ET AL VIRGHLLS 8-26-64-13	0925	744000	20	00	000	001			32	108000
00	10	26	064	13	5	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	064	13	5	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			32	108000
00	14	26	064	13	5	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001			32	108000
00	02	27	064	13	5	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	06	4	13	50	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000
00	02	33	06	4	13	50	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	10	33	06	4	13	50	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	34	06	4	13	50	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001			64	108000
00	06	34	06	4	13	50	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001			64	408000
00	10	34	06	4	13	50	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001			64	408000
00	12	34	06	4	13	50	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001			64	108000
00	02	35	06	4	13	50	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001			32	408000
00	04	35	06	4	13	50	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001			32	108000
00	06	35	06	4	13	50	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001			32	108000
00	08	35	06	4	13	50	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001			32	108000
00	10	35	06	4	13	50	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001			32	108000
00	12	35	06	4	13	50	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001			32	408000
00	14	35	06	4	13	50	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001			32	108000
00	16	35	06	4	13	50	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001			32	108000
00	02	36	06	4	13	50	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001			64	108000
00	04	36	06	4	13	50	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001			64	108000
00	10	36	06	4	13	50	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001			64	108100
00	12	36	06	4	13	50	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001			32	408000
00	14	36	06	4	13	50	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001			32	108000
00	02	01	06	5	13	50	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108100
00	04	01	06	5	13	50	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	06	5	13	50	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	02	02	06	5	13	50	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001			64	108000
00	04	02	06	5	13	50	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001			32	108000
00	06	02	06	5	13	50	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001			32	108000
00	10	02	06	5	13	50	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001			64	108004
00	12	02	06	5	13	50	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	108000
00	02	03	06	5	13	50	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001			32	408000
00	04	03	06	5	13	50	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001			64	108000
00	08	03	06	5	13	50	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001			32	108000
00	10	03	06	5	13	50	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001			64	108000
00	12	03	06	5	13	50	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	06	5	13	50	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	06	5	13	50	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108000
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	065	13	5	0	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	17	06	5	13	50	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00	04	17	06	5	13	50	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	5	13	50	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	06	5	13	50	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	06	5	13	50	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	06	5	13	50	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	06	5	13	50	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	06	5	13	50	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	06	5	13	50	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	06	5	13	50	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	06	5	13	50	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	06	5	13	50	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	06	5	13	50	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	06	5	13	50	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	06	5	13	50	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	06	5	13	50	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	06	5	13	50	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	06	5	13	50	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	06	5	13	50	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	06	5	13	50	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	06	5	13	50	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	06	5	13	50	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	06	5	13	50	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	06	5	14	50	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	06	5	14	50	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	06	5	14	50	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	06	5	14	50	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	06	5	14	50	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	06	5	14	50	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	10	00	000	102	8.0	1072.0	10176	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC8402D	0967	176001	10	00	000	102				000000
00	02	01	04	20	85	0	DOME WILLGR 2-1-42-8	0967	176001	10	00	000	102			64	108000
00	10	01	04	20	85	0	DOME WILLGR 10-1-42-8	0967	176001	10	00	000	102			64	108000
00	12	01	04	20	85	0	DOME WILLGR 12-1-42-8	0967	176001	10	00	000	102			128	108000
00	10	02	04	20	85	2	DOME WILLGR 10-2-42-8	0967	176001	10	00	000	102			128	108000
00	04	11	04	20	85	0	DOME BP WILLGR 4-11-42-8	0967	176001	10	00	000	102			128	108000
00	08	11	04	20	85	0	HOME DOME WILLGR 8-11-42-8	0967	176001	10	00	000	102			64	108000
00	10	11	04	20	85	0	DOME WILLGR 10-11-42-8	0967	176001	10	00	000	102			64	508000
00	06	12	04	20	85	0	DOME WILL GR 6-12-42-8	0967	176001	10	00	000	102			64	508000
00	08	12	04	20	85	0	DOME WILLGR 8-12-42-8	0967	176001	10	00	000	102			64	108000
00	10	12	04	20	85	0	DOME WILLGR 10-12-42-8	0967	176001	10	00	000	102			64	408000
00	12	12	04	20	85	0	DOME WILLGR 12-12-42-8	0967	176001	10	00	000	102			32	108000
00	14	12	04	20	85	0	DOME WILLGR 14-12-42-8	0967	176001	10	00	000	102			32	108000
00	02	13	04	20	85	0	DOME WILLGR 2-13-42-8	0967	176001	10	00	000	102			64	108000
00	10	13	04	20	85	0	DOME WILLGR 10-13-42-8	0967	176001	10	00	000	102			64	108000
00	12	13	04	20	85	0	DOME WILLGR 12-13-42-8	0967	176001	10	00	000	102			128	108000
00	01	14	04	20	85	0	DOME WILLGR 1-14-42-8	0967	176001	10	00	000	102			128	108000
00	04	14	04	20	85	0	DOME WILLGR 4-14-42-8	0967	176001	10	00	000	102			64	108000
00	13	14	04	20	85	0	DOME WILLGR 13-14-42-8	0967	176001	10	00	000	102			64	108000
00	10	16	04	20	85	0		0967	176001	10	00	000	102			64	308000
00	12	16	04	20	85	0	DOME AMERADA WILLGR 12-16-42-8	0967	176001	10	00	000	102			64	108000
00	10	20	04	20	85	0	DOME BP WILL GR 10-20-42-8	0967	176001	10	00	000	102			64	408000
00	02	21	04	20	85	0	DOME FINA WILLGR 2-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	21	04	20	85	0		0967	176001	10	00	000	102			64	308000
00	10	21	04	20	85	0	DOME WILLGR IN 10-21-42-8	0967	176001	10	00	000	102			64	508000
00	12	21	04	20	85	0	DOME WILLGR 12-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	22	04	20	85	0	DOME FINA WILLGR 4-22-42-8	0967	176001	10	00	000	102			64	108000
00	08	22	04	20	85	0		0967	176001	10	00	000	102			64	308000
00	10	22	04	20	85	0	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	10	00	000	102			32	108004
00	12	22	04	20	85	0	DOME WILLGR 12-22-42-8	0967	176001	10	00	000	102			64	108004
00	16	22	04	20	85	0	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	10	00	000	102			32	508000
00	06	23	04	20	85	0	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	10	00	000	102			64	508000
00	08	23	04	20	85	0	DOME WILLGR 8-23-42-8	0967	176001	10	00	000	102			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	04	20	8	50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	10	00	000	102			32	108000
00	14	23	04	20	8	50	HOME DOME WILLGR 14-23-42-8	0967	176001	10	00	000	102			32	108000
00	15	23	04	20	8	50	DOME WILLGR 15-23-42-8	0967	176001	10	00	000	102			64	108000
00	16	23	04	20	8	50	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	10	00	000	102				508000
00	04	24	04	20	8	50	FINA WILLGR 4-24-42-8	0967	176001	10	00	000	102			128	508000
00	06	25	04	20	8	50	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	10	00	000	102				408000
00	14	25	04	20	8	50	DOME WILLGR 14-25-42-8	0967	176001	10	00	000	102			128	108000
00	08	26	04	20	8	50	DOME WILLGR 8-26-42-8	0967	176001	10	00	000	102			128	108000
00	10	26	04	20	8	50	FINA ROCKY 10-26-42-8	0967	176001	10	00	000	102				408000
00	14	26	04	20	8	50	DOME WILLGR 14-26-42-8	0967	176001	10	00	000	102			128	108000
00	06	27	04	20	8	50	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	10	00	000	102			64	108004
00	08	27	04	20	8	50	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	10	00	000	102			64	108000
00	10	27	04	20	8	50	DOME WILLGR 10-27-42-8	0967	176001	10	00	000	102			64	508000
00	12	27	04	20	8	50	DOME WILLGR 12-27-42-8	0967	176001	10	00	000	102				108003
00	14	27	04	20	8	50	DOME WILLGR 14-27-42-8	0967	176001	10	00	000	102			64	108000
00	02	28	04	20	8	50	DOME FINA WILLGR 2-28-42-8	0967	176001	10	00	000	102			64	108000
00	04	28	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	28	04	20	8	50	DOME WILLGR IN 10-28-42-8	0967	176001	10	00	000	102			64	508000
02	12	28	04	20	8	50	DOME WILLGR 12-28-42-8	0967	176001	10	00	000	102			64	108000
00	02	29	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	29	04	20	8	50	DOME ROCKY 10-29-42-8	0967	176001	10	00	000	102			64	408000
00	02	32	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	03	32	04	20	8	50	DOME BP WILL GREEN 3-32-42-8	0967	176001	10	00	000	102			64	408000
00	10	32	04	20	8	50	DOME PROVO ROCKY 10-32-42-8	0967	176001	10	00	000	102			64	108000
00	14	32	04	20	8	50	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	10	00	000	102			64	108000
00	16	32	04	20	8	50	DOME WILLGR 16-32-42-8	0967	176001	10	00	000	102				508003
00	02	33	04	20	8	50	DOME FINA WILLGR 2-33-42-8	0967	176001	10	00	000	102			64	108000
00	04	33	04	20	8	50	DOME PROVO ROCKY 4-33-42-8	0967	176001	10	00	000	102			64	508005
02	04	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	10	00	000	102				508000
00	12	33	04	20	8	50	DOME WILLGR 12-33-42-8	0967	176001	10	00	000	102			32	108000
00	14	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	10	00	000	102			32	108000
00	15	33	04	20	8	50	DOME WILLGR 15-33-42-8	0967	176001	10	00	000	102			64	108000
00	02	34	04	20	8	50	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	10	00	000	102			64	108000
00	06	34	04	20	8	50	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	10	00	000	102			64	108000
00	11	34	04	20	8	50	DOME WILLGR 11-34-42-8	0967	176001	10	00	000	102			32	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	34	04	20	8	50	DOME PROVO ROCKY 14-34-42-8	0967	176001	10	00	000	102			32	108000
00	16	34	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	12	02	04	30	8	50	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	10	00	000	102			64	108004
00	02	03	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	04	03	04	30	8	50	DOME PROVO WILLGR 4-3-43-8	0967	176001	10	00	000	102			64	108000
00	10	03	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	03	04	30	8	50	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	10	00	000	102			64	108000
00	02	04	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	04	04	04	30	8	50	DOME PROVO WILLGR 4-4-43-8	0967	176001	10	00	000	102			32	108000
00	06	04	04	30	8	50	DOME WILLGR 6-4-43-8	0967	176001	10	00	000	102			32	108000
00	10	04	04	30	8	50	DOME PROVO WILL GR 10-4-43-8	0967	176001	10	00	000	102			64	108000
00	12	04	04	30	8	50	DOME WILLGR 12-4-43-8	0967	176001	10	00	000	102			64	508000
00	02	05	04	30	8	50	DOME PROVO WILLGR 2-5-43-8	0967	176001	10	00	000	102			64	108000
00	09	05	04	30	8	50	DOME WILLGR 9-5-43-8	0967	176001	10	00	000	102			16	108000
00	10	05	04	30	8	50	DOME WILLGR 10-5-43-8	0967	176001	10	00	000	102			16	108000
00	15	05	04	30	8	50	DOME WILLGR 15-5-43-8	0967	176001	10	00	000	102			16	108000
00	16	05	04	30	8	50	DOME WILLGR 16D-5-43-8	0967	176001	10	00	000	102			16	108000
00	02	08	04	30	8	50	DOME PROVO WILLGR 2-8-43-8	0967	176001	10	00	000	102			32	108000
00	07	08	04	30	8	50	DOME WILLGR 7-8-43-8	0967	176001	10	00	000	102			32	408000
00	09	08	04	30	8	50	DOME WILLGR 9-8-43-8	0967	176001	10	00	000	102			16	108000
00	10	08	04	30	8	50	DOME WILLGR 10-8-43-8	0967	176001	10	00	000	102			16	108000
00	16	08	04	30	8	50	DOME WILLGR 16-8-43-8	0967	176001	10	00	000	102			32	108000
00	02	09	04	30	8	50	DOME PROVO WILLGR 2-9-43-8	0967	176001	10	00	000	102			32	408000
00	04	09	04	30	8	50	DOME PROVO WILLGR 4-9-43-8	0967	176001	10	00	000	102			32	108000
00	06	09	04	30	8	50	DOME WILLGR 6-9-43-8	0967	176001	10	00	000	102			32	108000
00	07	09	04	30	8	50	DOME WILLGR 7-9-43-8	0967	176001	10	00	000	102			32	108000
00	09	09	04	30	8	50	WILLESDEN GREEN 9C-9-43-8	0967	176001	10	00	000	102			32	108000
00	11	09	04	30	8	50	DOME WILLGR 11-9-43-8	0967	176001	10	00	000	102			32	108000
00	12	09	04	30	8	50	DOME WILLGR 12-9-43-8	0967	176001	10	00	000	102			32	408000
00	15	09	04	30	8	50	DOME WILLGR 15-9-43-8	0967	176001	10	00	000	102			32	108000
00	02	10	04	30	8	50	DOME WILLGR 2-10-43-8	0967	176001	10	00	000	102			64	408000
00	04	10	04	30	8	50	DOME WILLGR 4-10-43-8	0967	176001	10	00	000	102			64	108000
00	10	10	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	11	10	04	30	8	50	DOME WILLGR 11-10-43-8	0967	176001	10	00	000	102			32	408000
00	12	10	04	30	8	50	DOME WILLGR 12-10-43-8	0967	176001	10	00	000	102			32	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	11	043	08	5	0		0967	176001	10	00	000	102			64	308000
00	12	11	043	08	5	0	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	10	00	000	102			64	108004
00	02	15	043	08	5	0		0967	176001	10	00	000	102			64	308000
00	04	15	043	08	5	0	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	10	00	000	102			64	108000
00	10	15	043	08	5	0	DOME PROVO WILLGR 10-15-43-8	0967	176001	10	00	000	102			64	408005
00	12	15	043	08	5	0		0967	176001	10	00	000	102			64	308000
00	01	16	043	08	5	0	DOME WILLGR 1-16-43-8	0967	176001	10	00	000	102			32	408000
00	03	16	043	08	5	0	DOME WILLGR 3-16-43-8	0967	176001	10	00	000	102			32	108000
00	04	16	043	08	5	0	DOME ET AL WILLGR 4-16-43-8	0967	176001	10	00	000	102			32	408000
00	06	16	043	08	5	0	DOME WILLGR. 6-16-43-8	0967	176001	10	00	000	102				508000
00	08	16	043	08	5	0	DOME WILLGR 8-16-43-8	0967	176001	10	00	000	102			32	108000
00	10	16	043	08	5	0	DOME ET AL WILLGR 10-16-43-8	0967	176001	10	00	000	102			64	508000
00	12	16	043	08	5	0	DOME WILLGR 12-16-43-8	0967	176001	10	00	000	102			32	108000
00	14	16	043	08	5	0	DOME WILLGR. 14-16-43-8	0967	176001	10	00	000	102			32	108000
00	02	17	043	08	5	0	DOME PROVO WILL GR 2-17-43-8	0967	176001	10	00	000	102			32	108000
00	04	17	043	08	5	0	DOME PROVO WILLGR 4-17-43-8	0967	176001	10	00	000	102				508000
00	05	17	043	08	5	0	DOME WILLGR 5-17-43-8	0967	176001	10	00	000	102			64	108000
00	08	17	043	08	5	0	DOME WILLGR 8-17-43-8	0967	176001	10	00	000	102			32	108000
00	09	17	043	08	5	0	DOME WILLGR 9-17-43-8	0967	176001	10	00	000	102			16	108000
00	10	17	043	08	5	0	DOME PROVO WILLGR 10-17-43-8	0967	176001	10	00	000	102			32	108000
00	11	17	043	08	5	0	DOME WILLGR 11-17-43-8	0967	176001	10	00	000	102			32	108000
00	12	17	043	08	5	0	DOME WILLGR 12-17-43-8	0967	176001	10	00	000	102			16	108000
00	13	17	043	08	5	0	DOME WILLGR 13-17-43-8	0967	176001	10	00	000	102			16	108000
00	16	17	043	08	5	0	DOME WILLGR 16-17-43-8	0967	176001	10	00	000	102			16	108004
00	02	18	043	08	5	0	DOME PROVO WILLGR 2-18-43-8	0967	176001	10	00	000	102			32	108000
00	04	18	043	08	5	2	DOME PROVO WILLGR 4-18-43-8	0967	176001	10	00	000	102			64	408000
00	08	18	043	08	5	0	DOME WILLGR 8-18-43-8	0967	176001	10	00	000	102			32	108000
00	10	18	043	08	5	0	DOME PROVO WILLGR 10-18-43-8	0967	176001	10	00	000	102			64	508000
00	12	18	043	08	5	0	DOME WILLGR 12-18-43-8	0967	176001	10	00	000	102			32	108000
00	14	18	043	08	5	0	DOME WILLGR 14-18-43-8	0967	176001	10	00	000	102			32	108000
00	01	19	043	08	5	0	DOME WILLGR 1-19-43-8	0967	176001	10	00	000	102			16	708000
00	02	19	043	08	5	0	DOME PROVO WILLGR 2-19-43-8	0967	176001	10	00	000	102			32	108000
00	04	19	043	08	5	0	DOME PROVO WILLGR 4-19-43-8	0967	176001	10	00	000	102			64	408000
00	08	19	043	08	5	0	DOME WILL GR 8-19-43-8	0967	176001	10	00	000	102			16	108000
00	10	19	043	08	5	0	DOME WILLGR 10-19-43-8	0967	176001	10	00	000	102			64	508000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	04	30	85	0	DOME WILLGR 12-19-43-8	0967	176001	10	00	000	102			32	108000
00	14	19	04	30	85	0	DOME WILLGR 14-19-43-8	0967	176001	10	00	000	102			32	108000
00	02	20	04	30	85	0	DOME WILLGR 2-20-43-8	0967	176001	10	00	000	102			32	508000
00	03	20	04	30	85	0	DOME WILLGR 3-20-43-8	0967	176001	10	00	000	102			32	108000
00	04	20	04	30	85	0	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	10	00	000	102			32	108000
00	08	20	04	30	85	0	DOME WILLGR 8-20-43-8	0967	176001	10	00	000	102			32	108000
00	09	20	04	30	85	0	DOME WILLGR 9-20-43-8	0967	176001	10	00	000	102			32	108000
00	10	20	04	30	85	0	DOME PROVO WILLGR 10-20-43-8	0967	176001	10	00	000	102			16	508000
00	12	20	04	30	85	0	DOME WILLGR 12-20-43-8	0967	176001	10	00	000	102			32	108000
00	14	20	04	30	85	0	DOME WILLGR 14-20-43-8	0967	176001	10	00	000	102			32	108000
00	15	20	04	30	85	0	DOME WILLGR 15-20-43-8	0967	176001	10	00	000	102			16	108000
00	02	21	04	30	85	0	DOME PROVO WILLGR 2-21-43-8	0967	176001	10	00	000	102			32	108000
00	03	21	04	30	85	2	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	10	00	000	102			32	108000
00	04	21	04	30	85	0	DOME PROVO WILLGR 4-21-43-8	0967	176001	10	00	000	102			16	408000
00	05	21	04	30	85	0	DOME WILLGR 5-21-43-8	0967	176001	10	00	000	102			16	108000
00	07	21	04	30	85	0	DOME WILLGR 7-21-43-8	0967	176001	10	00	000	102			32	108000
00	10	21	04	30	85	0	DOME PROVO WILLGR 10-21-43-8	0967	176001	10	00	000	102			64	408000
00	11	21	04	30	85	0	DOME WILLGR 11-21-43-8	0967	176001	10	00	000	102			16	108000
00	12	21	04	30	85	0	DOME WILLGR 12-21-43-8	0967	176001	10	00	000	102			32	108000
00	14	21	04	30	85	0	DOME WILLGR 14-21-43-8	0967	176001	10	00	000	102			16	108000
00	04	22	04	30	85	0	DOME PROVO WILLGR 4-22-43-8	0967	176001	10	00	000	102			64	408000
00	12	22	04	30	85	0	DOME WILLGR 12-22-43-8	0967	176001	10	00	000	102			64	108000
00	04	27	04	30	85	0	DOME PROVO WILLGR 4-27-43-8	0967	176001	10	00	000	102			64	408000
00	12	27	04	30	85	0		0967	176001	10	00	000	102			64	308000
00	02	28	04	30	85	0	DOME PROVO WILLGR 2-28-43-8	0967	176001	10	00	000	102			64	108000
00	04	28	04	30	85	0	DOME PROVO WILLGR 4-28-43-8	0967	176001	10	00	000	102			64	108000
00	10	28	04	30	85	0	DOME PROVO WILLGR 10-28-43-8	0967	176001	10	00	000	102			32	508000
00	12	28	04	30	85	0	DOME WILLGRN 12-28-43-8	0967	176001	10	00	000	102			32	108000
00	13	28	04	30	85	0	DOME WILLGR 13-28-43-8	0967	176001	10	00	000	102			32	108000
00	16	28	04	30	85	0	DOME WILLGR 16-28-43-8	0967	176001	10	00	000	102			32	408000
00	01	29	04	30	85	0	DOME WILLGR 1-29-43-8	0967	176001	10	00	000	102			16	108000
00	02	29	04	30	85	0	DOME WILLGR 2-29-43-8	0967	176001	10	00	000	102			16	108000
00	04	29	04	30	85	0	DOME WILLGR 4-29-43-8	0967	176001	10	00	000	102			64	408000
00	07	29	04	30	85	0	DOME WILLGR 7-29-43-8	0967	176001	10	00	000	102			16	108000
00	08	29	04	30	85	0	DOME WILLGR 8-29-43-8	0967	176001	10	00	000	102			16	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	043	08	50		DOME PROVO WILLGR 10-29-43-8	0967	176001	10	00	000	102			32	408000
00	13	29	043	08	50		DOME WILLGR 13-29-43-8	0967	176001	10	00	000	102			64	108000
00	15	29	043	08	50		DOME WILLGR 15-29-43-8	0967	176001	10	00	000	102			32	108000
00	02	30	043	08	50		DOME WILLGR 2-30-43-8	0967	176001	10	00	000	102			32	108000
00	04	30	043	08	50		DOME WILLGR 4-30-43-8	0967	176001	10	00	000	102			64	408000
00	08	30	043	08	50		DOME WILLGR 8-30-43-8	0967	176001	10	00	000	102			32	108000
00	10	30	043	08	50		DOME WILLGR 10-30-43-8	0967	176001	10	00	000	102			64	508000
00	12	30	043	08	50		DOME WILLGR 12-30-43-8	0967	176001	10	00	000	102			32	108000
00	14	30	043	08	50		DOME WILLGR 14-30-43-8	0967	176001	10	00	000	102			32	108000
00	02	31	043	08	50		DOME WILLGR 2-31-43-8	0967	176001	10	00	000	102			32	108000
00	04	31	043	08	50		DOME WILLGR 4-31-43-8	0967	176001	10	00	000	102			64	408000
00	08	31	043	08	50		DOME WILLGR 8-31-43-8	0967	176001	10	00	000	102			32	108000
00	10	31	043	08	50		HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	10	00	000	102			64	508004
00	12	31	043	08	50		DOME WILLGR 12-31-43-8	0967	176001	10	00	000	102			32	108000
00	14	31	043	08	50		DOME WILLGR 14-31-43-8	0967	176001	10	00	000	102			32	108000
00	02	32	043	08	50		DOME WILLGR 2-32-43-8	0967	176001	10	00	000	102			16	108000
00	04	32	043	08	50		DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	10	00	000	102			64	408000
00	07	32	043	08	50		DOME WILLGR 7-32-43-8	0967	176001	10	00	000	102			16	108000
00	08	32	043	08	50		DOME WILLGR 8-32-43-8	0967	176001	10	00	000	102			32	108000
00	09	32	043	08	50		DOME WILLGR 9-32-43-8	0967	176001	10	00	000	102			32	108000
00	10	32	043	08	50		DOME PROVO WILLGR 10-32-43-8	0967	176001	10	00	000	102			16	408000
00	12	32	043	08	50		DOME WILLGR 12-32-43-8	0967	176001	10	00	000	102			32	108000
00	14	32	043	08	50		DOME WILLGR 14-32-43-8	0967	176001	10	00	000	102			32	108000
00	15	32	043	08	50		DOME WILLGR 15-32-43-8	0967	176001	10	00	000	102			16	108000
00	02	33	043	08	50		DOME PROVO WILLGR 2-33-43-8	0967	176001	10	00	000	102			64	508000
00	04	33	043	08	50		DOME PROVO WILLGR 4-33-43-8	0967	176001	10	00	000	102			32	108000
00	06	33	043	08	50		DOME WILLGR 6-33-43-8	0967	176001	10	00	000	102			32	108000
00	10	33	043	08	50			0967	176001	10	00	000	102			64	308000
00	12	33	043	08	50		DOME WILLGR 12-33-43-8	0967	176001	10	00	000	102			32	108000
00	14	33	043	08	50		DOME WILLGR 14-33-43-8	0967	176001	10	00	000	102			32	108000
00	04	34	043	08	50			0967	176001	10	00	000	102			64	308000
00	12	34	043	08	50		DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	10	00	000	102			64	408000
00	02	24	043	09	50		DOME AMERADA WILLGR 2-24-43-9	0967	176001	10	00	000	102			64	108000
00	04	04	044	08	50		DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	10	00	000	102			64	408000
00	04	05	044	08	50		DOME PROVO WILLGR 4-5-44-8	0967	176001	10	00	000	102			64	508000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

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01 MAY 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	05	04	40	8	50	DOME WILLGR 8-5-44-8	0967	176001	10	00	000	102			64	108000
00	10	05	04	40	8	50	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	10	00	000	102			64	408000
00	12	05	04	40	8	50	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	10	00	000	102			32	108000
00	14	05	04	40	8	50	DOME WILLGR 14-5-44-8	0967	176001	10	00	000	102			32	108000
00	02	06	04	40	8	50	DOME PROVO WILLGR 2-6-44-8	0967	176001	10	00	000	102			64	108000
00	04	06	04	40	8	50	DOME WILLGR 4-6-44-8	0967	176001	10	00	000	102			64	508000
00	10	06	04	40	8	50		0967	176001	10	00	000	102			64	308000
00	12	06	04	40	8	50	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	10	00	000	102			64	108000
00	01	07	04	40	8	50	DOME WILLGR 1-7-44-8	0967	176001	10	00	000	102			32	408000
00	02	07	04	40	8	50	DOME WILLGR 2-7-44-8	0967	176001	10	00	000	102			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 MAY 1989	005

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EFFECTIVE DATE	OPER NO
01 MAY 1989	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 1	0967	176001	20	00	000	001	8.0	216.0	2496	
00	16	31	042	06	50		AMERADA CROWN BD WILLGR 16-31-42-6	0967	176001	20	00	000	001			64	108100
00	14	32	042	06	50		AMERADA CROWN BE WILLGR 14-32-42-6	0967	176001	20	00	000	001			64	108100
00	16	32	042	06	50		AMERADA CROWN BE 16-32	0967	176001	20	00	000	001			64	108100
00	14	33	042	06	50		AMERADA CROWN BF WILLGR 14-33-42-6	0967	176001	20	00	000	001			64	108100
00	16	36	042	07	50		AMERADA CROWN BV WILLGR 16-36-42-7	0967	176001	20	00	000	001			64	108100
00	05	04	043	06	50		AMERADA CROWN AX WILLGR IN 5-4-43-6	0967	176001	20	00	000	001			64	408000
00	07	04	043	06	50		AMERADA CROWN BG WILL GR 7-4-43-6	0967	176001	20	00	000	001			64	108100
00	13	04	043	06	50		AMERADA CROWN AR 13-4	0967	176001	20	00	000	001			64	108000
00	15	04	043	06	50		AMERADA CROWN AR WILLGR 15-4-43-6	0967	176001	20	00	000	001			64	108100
00	05	05	043	06	50		AMERADA CROWN AW WILLGR IN 5-5-43-6	0967	176001	20	00	000	001			64	408000
00	07	05	043	06	50		AMERADA CROWN A W NO 7-5	0967	176001	20	00	000	001			64	108000
00	13	05	043	06	50		AMERADA CROWN AR 13-5	0967	176001	20	00	000	001			64	108000
00	15	05	043	06	50		AMERADA CROWN AR 15-5	0967	176001	20	00	000	001			64	108000
00	06	06	043	06	50		AMERADA CROWN AP WILLGR IN 6-6-43-6	0967	176001	20	00	000	001			64	408000
00	07	06	043	06	50		AMERADA CROWN A P NO 7-6	0967	176001	20	00	000	001			64	108100
00	13	06	043	06	52		AMERADA CROWN A S NO 13-6	0967	176001	20	00	000	001			64	108000
00	15	06	043	06	50		AMERADA CROWN A R NO 15-6	0967	176001	20	00	000	001			64	108000
00	05	07	043	06	50		AMERADA CROWN AU WILLGR IN 5-7-43-6	0967	176001	20	00	000	001			64	408000
00	07	07	043	06	50		AMERADA CROWN A R NO 7-7	0967	176001	20	00	000	001			64	108004
00	13	07	043	06	50		AMERADA CROWN A U NO 13-7	0967	176001	20	00	000	001			64	108000
00	15	07	043	06	50		AMERADA CROWN AR 15-7	0967	176001	20	00	000	001			64	108000
00	05	08	043	06	50		HB WILLGR IN 5-8-43-6	0967	176001	20	00	000	001			64	408000
00	07	08	043	06	50		HUDSONS BAY WILL GR 7-8-43-6	0967	176001	20	00	000	001			64	108005
00	13	08	043	06	50		HUDSONS BAY WILLGR 13-8-43-6	0967	176001	20	00	000	001				108205
02	13	08	043	06	50		AM MIN ET AL WILLGR 13-8-43-6	0967	176001	20	00	000	001			64	108200
00	15	08	043	06	50		HUDSONS BAY WILLGR 15-8-43-6	0967	176001	20	00	000	001			64	108000
00	05	09	043	06	50		AMERADA CROWN AR WILLGR 5-9-43-6	0967	176001	20	00	000	001			64	408000
00	05	18	043	06	50		AMERADA CROWN A V NO 5-18	0967	176001	20	00	000	001			64	408000
00	07	18	043	06	50		AMERADA CROWN AR 7-18	0967	176001	20	00	000	001			64	108000
00	13	18	043	06	50			0967	176001	20	00	000	001			64	308000
00	15	18	043	06	50		AMERADA CROWN BH WILLGR 15-18-43-6	0967	176001	20	00	000	001			64	108000
00	07	01	043	07	50		AMERADA CROWN BA 7-1	0967	176001	20	00	000	001			64	108000
00	15	01	043	07	50		AMERADA CROWN BA 15-1	0967	176001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	12	043	07	5	0	AMERADA CROWN BB 7-12	0967	176001	20	00	000	001			64	108000
00	13	12	043	07	5	0	DECALTA WILL GREEN 13-12C-43-7	0967	176001	20	00	000	001			64	408000
00	15	12	043	07	5	0	AMERADA CROWN B B 15-12	0967	176001	20	00	000	001			64	108000
00	05	13	043	07	5	0	DOMINION WESTER WILLGR 5-13-43-7	0967	176001	20	00	000	001			64	108000
00	07	13	043	07	5	0	AM MIN ET AL WILLGR 7-13-43-7	0967	176001	20	00	000	001			64	108200
00	13	13	043	07	5	0	DECALTA WILL GR 13-13-43-7	0967	176001	20	00	000	001			64	408000
00	15	13	043	07	5	0	AMERADA CR BC WILLGR 15-13-43-7	0967	176001	20	00	000	001			64	108000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 1	0212	276160	20	00	000	001	8.0	72.0	224	
00	09	02	043	02	40		BP CHAUVS 9-2-43-2	0212	276160	20	00	000	001			16	108910
00	10	02	043	02	40		TRIAD BPX CHAUVIN S 10-2-43-2	0212	276160	20	00	000	001				108913
02	10	02	043	02	40		BP CHAUVS 10-2-43-2	0212	276160	20	00	000	001			16	108910
00	11	02	043	02	40		BP CHAUVIN UNIT 1 11-2-43-2	0212	276160	20	00	000	001			16	408010
00	12	02	043	02	40		TRIAD BPX CHAUVIN S 12-2-43-2	0212	276160	20	00	000	001			16	108010
00	13	02	043	02	40			0212	276160	20	00	000	001			16	308010
00	14	02	043	02	40		TRIAD BPX CHAUVIN S 14-2-43-2	0212	276160	20	00	000	001			16	108010
00	15	02	043	02	40		BP CHAUVS 15-2-43-2	0212	276160	20	00	000	001				108015
02	15	02	043	02	40		BP CHAUVS 15-2MN-43-2	0212	276160	20	00	000	001			16	108010
00	16	02	043	02	40		TRIAD BPX CHAUVIN S 16-2-43-2	0212	276160	20	00	000	001			16	108014
00	08	03	043	02	40		TRIAD BPX CHAUVIN S 8-3-43-2	0212	276160	20	00	000	001			16	408010
00	02	11	043	02	40		TRIAD BPX CHAUVIN S 2-11-43-2	0212	276160	20	00	000	001			16	108010
02	02	11	043	02	40		BP CHAUVIN SOUTH 2-11-43-2	0212	276160	20	00	000	001				108013
00	03	11	043	02	40		BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276160	20	00	000	001			16	108010
00	04	11	043	02	40		TRIAD BPX CHAUVIN S 4-11-43-2	0212	276160	20	00	000	001			16	408010
00	05	11	043	02	40		BP CHAUVIN SOUTH 5-11-43-2	0212	276160	20	00	000	001			16	108110
00	06	11	043	02	40		TRIAD BPX CHAUVINS 6-11-43-2	0212	276160	20	00	000	001			16	108110

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 2	0212	276160	20	00	000	002	8.0	136.0	480	
00	09	22	042	02	40			0212	276160	20	00	000	002			16	308010
00	10	22	042	02	40		TRIAD CHAUVIN S 10-22-42-2	0212	276160	20	00	000	002			16	108010
00	11	22	042	02	40			0212	276160	20	00	000	002			16	308010
00	14	22	042	02	40		TRIAD BP CHAUVS 14-22-42-2	0212	276160	20	00	000	002			16	108014
00	15	22	042	02	42		BP UNIT 2 CHAUS 15-22-42-2	0212	276160	20	00	000	002			16	108010
00	16	22	042	02	40		TRIAD BP CHAUV'S 16-22-42-2	0212	276160	20	00	000	002			16	108010
00	06	23	042	02	40		TRIAD CHAUV S 6-23-42-2	0212	276160	20	00	000	002				408010
00	11	23	042	02	40			0212	276160	20	00	000	002			16	308010
00	12	23	042	02	40		TRIAD BP CHAUV S 12-23-42-2	0212	276160	20	00	000	002			16	108010
00	13	23	042	02	40		BP UNIT 2 CHAUVIN S 13-23-42-2	0212	276160	20	00	000	002			16	108010
00	14	23	042	02	40		TRIAD BP CHAUV S 14-23-42-2	0212	276160	20	00	000	002			16	108010
00	03	26	042	02	40		BP UNIT 2 CHAUVIN S 3-26-42-2	0212	276160	20	00	000	002			16	108010
00	04	26	042	02	40		TRIAD BP HB CHAUV S 4-26-42-2	0212	276160	20	00	000	002			16	108010
00	05	26	042	02	40		BP UNIT 2 CHAUV S 5-26-42-2	0212	276160	20	00	000	002			16	108010
00	06	26	042	02	40		TRIAD BP HB CHAUVIN S 6-26-42-2	0212	276160	20	00	000	002			16	108010
00	11	26	042	02	40		BP UNIT 2 CHAUV S 11-26-42-2	0212	276160	20	00	000	002			16	108010
02	12	26	042	02	40		TRIAD BP HB CHAUVIN S 12-26-42-2	0212	276160	20	00	000	002			16	108010
00	13	26	042	02	40		BP UNIT 2 CHAUVS 13-26-42-2	0212	276160	20	00	000	002			16	108010
03	13	26	042	02	40		BP CHAUVIN SOUTH 13A-26-42-2	0212	276160	20	00	000	002				108013
00	14	26	042	02	40		TRIAD HB ET AL CHAUVS 14-26-42-2	0212	276160	20	00	000	002			16	108010
00	01	27	042	02	40		BP UNIT 2 CHAUV S 1-27-42-2	0212	276160	20	00	000	002			16	108010
00	02	27	042	02	40			0212	276160	20	00	000	002			16	308010
00	07	27	042	02	40			0212	276160	20	00	000	002			16	308010
00	08	27	042	02	40		TRIAD BP CHAUVS 8-27-42-2	0212	276160	20	00	000	002			16	108010
00	09	27	042	02	40			0212	276160	20	00	000	002			16	308010
00	10	27	042	02	40		TRIAD BP CHAUVS 10-27-42-2	0212	276160	20	00	000	002			16	408010
00	15	27	042	02	40			0212	276160	20	00	000	002			16	308010
00	16	27	042	02	40			0212	276160	20	00	000	002			16	308010
00	03	35	042	02	40			0212	276160	20	00	000	002			16	308010
00	04	35	042	02	40		TRIAD BP CHAUVS 4-35-42-2	0212	276160	20	00	000	002			16	108010
00	05	35	042	02	40			0212	276160	20	00	000	002			16	308010
00	06	35	042	02	40		TRIAD CHAUV S 6-35-42-2	0212	276160	20	00	000	002			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	039

EFFECTIVE DATE	OPER NO
01 MAY 1989	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	64.0	128	
0001	02	04	30	24	0		CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	000			16	108010
0002	02	04	30	24	0		CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			16	108810
0003	02	04	30	24	0		CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			16	108010
0204	02	04	30	24	0		NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003				408015
0304	02	04	30	24	0		CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			16	108010
0005	02	04	30	24	0		CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			16	408010
0006	02	04	30	24	0		NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003				108915
0206	02	04	30	24	0		CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			16	108810
0007	02	04	30	24	2		BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			8	108110
0207	02	04	30	24	0			0212	276160	20	00	000	003			8	308010
0008	02	04	30	24	0		CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			8	108110
0208	02	04	30	24	0		BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1989	W11

EFFECTIVE DATE	OPER NO
01 MAY 1989	T92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 4	0212	276160	20	00	000	004	8.0	24.0	48	
02	10	35	04	20	24	0	AVORD CHAUVIN SOUTH 10-35-42-2	0212	276160	20	00	000	004			16	108010
02	11	35	04	20	24	0	AUORD CHAUVIN 11-35-42-2	0212	276160	20	00	000	004			16	108910
03	11	35	04	20	24	2	AUORD CHAUVIN SOUTH 11-35-42-2	0212	276160	20	00	000	004				508010
00	15	35	04	20	24	0	AVORD CHAUVIN SOUTH 15B-35-42-2	0212	276160	20	00	000	004			16	108910

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1989	T92

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	128.0	544	
00	09	08	019	16	40		PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
00	16	08	019	16	40		LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	019	16	40			0259	250002	20	00	000	017			16	308010
00	05	09	019	16	40		PCP LL&E COUNTESS EX 5-9-19-16	0259	250002	20	00	000	017				400010
00	06	09	019	16	40		PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	11	09	019	16	40		PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	019	16	40		PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
00	12	09	019	16	40		LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
00	13	09	019	16	40		PCP LL&E COUNTESS 13-9-19-16	0259	250002	20	00	000	017			16	108010
00	14	09	019	16	40			0259	250002	20	00	000	017			16	308010
00	12	10	019	16	40		BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	019	16	40		PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	019	16	40		LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	019	16	40			0259	250002	20	00	000	017			16	308010
A3	04	16	019	16	40		LL&E CPOG COUNT EX 4-16-19-16	0259	250002	20	00	000	017			16	108010
02	04	16	019	16	40		PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	019	16	40			0259	250002	20	00	000	017			16	308010
00	06	16	019	16	40		LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108010
00	07	16	019	16	40		PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	019	16	40		LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	019	16	40		LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	019	16	40		PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	019	16	40		LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	019	16	40		PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
00	14	16	019	16	40		LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	019	16	40		PCP LL&E COUNTESS 15-16-19-16	0259	250002	20	00	000	017			16	108010
00	01	17	019	16	40		PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	019	16	40		LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010
00	06	17	019	16	40		LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	019	16	40			0259	250002	20	00	000	017			16	308010
00	08	17	019	16	40		LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	019	16	40		LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	019	16	40			0259	250002	20	00	000	017			16	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	13	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	15	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	16	18	019	16	4	0	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108014

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	64.0	240	
00	12	19	01	21	3	4 0	OAK ET AL GRDFKS 12-19-12-13	0430	250002	20	00	000	008			16	408010
00	13	19	01	21	3	4 0	OAK ET AL GRDFKS 13-19-12-13	0430	250002	20	00	000	008				108015
02	13	19	01	21	3	4 0	OAK ET AL GRD FKS 13-19-12-13	0430	250002	20	00	000	008			16	108010
00	14	19	01	21	3	4 0		0430	250002	20	00	000	008			16	308010
00	04	30	01	21	3	4 0	OAK ET AL GRDFKS 4-30-12-13	0430	250002	20	00	000	008			16	108010
00	05	30	01	21	3	4 0		0430	250002	20	00	000	008			16	308010
00	12	30	01	21	3	4 0		0430	250002	20	00	000	008			16	308010
00	09	24	01	21	4	4 0	OAK ET AL GRDFKS 9-24-12-14	0430	250002	20	00	000	008			16	108010
00	16	24	01	21	4	4 0	OAK ET AL GRDFKS 16-24-12-14	0430	250002	20	00	000	008			16	108014
00	01	25	01	21	4	4 2	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008				108014
02	01	25	01	21	4	4 0	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			16	108010
00	02	25	01	21	4	4 0		0430	250002	20	00	000	008			16	308010
02	07	25	01	21	4	4 0	OAK ET AL GRDFKS 7A-25-12-14	0430	250002	20	00	000	008			16	408010
00	08	25	01	21	4	4 0	OAK ET AL GRDFKS 8-25-12-14	0430	250002	20	00	000	008			16	108010
00	09	25	01	21	4	4 0	OAK ET AL GRDFKS 9-25-12-14	0430	250002	20	00	000	008			16	108010
00	10	25	01	21	4	4 0	OAKWOOD GRDFKS 10-25-12-14	0430	250002	20	00	000	008			16	108210
00	16	25	01	21	4	4 0	OAKWOOD GRDFKS 16-25-12-14	0430	250002	20	00	000	008			16	108010
02	16	25	01	21	4	4 0	OAKWOOD GRDFKS 2/16-25-12-14	0430	250002	20	00	000	008				108113

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	264.0	864	
00	08	36	01	14	42		OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	10	36	01	14	40		OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	01	14	40		OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	01	14	40		OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	01	14	40		OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	01	14	40		OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	108010
00	02	01	01	14	40		OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	01	14	40		OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	01	14	40		OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	108010
00	05	01	01	14	40		OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	01	14	40		OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	01	14	40		OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			16	108014
00	10	01	01	14	40		OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			16	108010
00	11	01	01	14	40		OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108010
00	12	01	01	14	40		OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	01	14	40			0430	428039	20	00	000	001			16	308010
00	14	01	01	14	40			0430	428039	20	00	000	001			16	308010
00	15	01	01	14	40		OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	01	14	40			0430	428039	20	00	000	001			16	308010
00	10	11	01	14	40		OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	01	14	40		OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108010
00	14	11	01	14	40		OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	01	14	40		OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108010
00	16	11	01	14	40			0430	428039	20	00	000	001			16	308010
00	01	12	01	14	40		OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	01	14	40		OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	01	14	40		OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010
00	04	12	01	14	40			0430	428039	20	00	000	001			16	308010
00	05	12	01	14	40			0430	428039	20	00	000	001			16	308010
00	06	12	01	14	40		OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	01	14	40		OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	108014
00	12	12	01	14	40			0430	428039	20	00	000	001			16	308010
00	13	12	01	14	40		OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			16	108010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	12	012	14	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	04	13	012	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			16	108010
00	05	13	012	14	4	0	OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			16	108010
00	01	14	012	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	14	012	14	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			16	108010
00	03	14	012	14	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	012	14	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108014
00	05	14	012	14	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	012	14	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	012	14	4	0	OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	012	14	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	012	14	4	0		0430	428039	20	00	000	001			16	308010
01	10	14	012	14	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	012	14	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	012	14	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	108014
00	14	14	012	14	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108010
00	15	14	012	14	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	012	14	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108014
00	03	23	012	14	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	012	14	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	012	14	4	0		0430	428039	20	00	000	001			16	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

EFFECTIVE DATE	OPER NO
01 MAY 1989	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	304.0	192	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH GTO 8305	0457	322001	20	00	000	000				000000
A0	01	20	04	10	1	4	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108014
B0	01	20	04	10	1	4	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108110
C0	01	20	04	10	1	4	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	1	4	RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	00	000	001			4	108910
A0	02	20	04	10	1	4	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108910
D0	02	20	04	10	1	4	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
B0	06	20	04	10	1	4		0457	322001	20	00	000	001			4	308010
C0	06	20	04	10	1	4		0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	1	4		0457	322001	20	00	000	001			4	308010
00	06	20	04	10	1	4	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B0	07	20	04	10	1	4	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108910
C0	07	20	04	10	1	4	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D0	07	20	04	10	1	4	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
00	07	20	04	10	1	4	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A0	08	20	04	10	1	4	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108910
B0	08	20	04	10	1	4	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	1	4	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	1	4	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D0	08	20	04	10	1	4		0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	1	4	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	1	4	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
02	09	20	04	10	1	4	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	1	4	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108014
A0	10	20	04	10	1	4	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C0	10	20	04	10	1	4	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C2	10	20	04	10	1	4	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001				108013
D2	10	20	04	10	1	4	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	1	4	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	04	10	1	4	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A0	11	20	04	10	1	4	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B0	11	20	04	10	1	4	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
00	11	20	04	10	1	4	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	W51

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
04	11	20	04	10	1	4	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A0	12	20	04	10	1	4	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108913
00	12	20	04	10	1	4	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	04	10	1	4	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108910
C0	13	20	04	10	1	4	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	04	10	1	4	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	04	10	1	4	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108910
A0	14	20	04	10	1	4	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	1	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	04	10	1	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	1	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108010
00	14	20	04	10	1	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	04	10	1	4	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	1	4	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	04	10	1	4	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108014
04	15	20	04	10	1	4	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
D0	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108910
00	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

B06A B8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	W51

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	328.0	180	
B	00	32	8	04	10	14		0457	322001	20	00	000	002			4	308010
0	00	32	8	04	10	14	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A	00	42	8	04	10	14	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	8	04	10	14	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
0	00	42	8	04	10	14	OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
C	00	52	8	04	10	14		0457	322001	20	00	000	002			4	308013
0	20	52	8	04	10	14	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
A	00	12	9	04	10	14	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	12	9	04	10	14	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	12	9	04	10	14	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	12	9	04	10	14	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	22	9	04	10	14	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	22	9	04	10	14	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	22	9	04	10	14	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	22	9	04	10	14	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	32	9	04	10	14	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	32	9	04	10	14	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	32	9	04	10	14	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
0	00	32	9	04	10	14	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	9	04	10	14	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	42	9	04	10	14	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	42	9	04	10	14	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	42	9	04	10	14	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	52	9	04	10	14	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	52	9	04	10	14	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	52	9	04	10	14	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	52	9	04	10	14	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	62	9	04	10	14	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	62	9	04	10	14	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			4	108010
0	00	62	9	04	10	14	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	62	9	04	10	14	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	72	9	04	10	14	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	72	9	04	10	14	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	007	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
0	007	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A	008	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
C	008	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			4	108010
D	008	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	008	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			4	108010
0	010	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108010
0	310	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
0	011	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
0	211	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B	012	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
0	012	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
0	015	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 1	0504	300002	20	00	000	001	8.0	64.0	112	
0001	01	001	01	10			SPACING IN ACCORD WITH IW 8726	0504	300002	20	00	000	001				000000
0013	19	016	14	40			PCP JOHNSON 13-19-16-14	0504	300002	20	00	000	001			16	108210
0003	30	016	14	40			PCP JOHNSON 3-30-16-14	0504	300002	20	00	000	001			16	108010
0004	30	016	14	40			PCP JOHNSON 4-30-16-14	0504	300002	20	00	000	001			16	108210
0006	30	016	14	40			PCP JOHNSON 6-30-16-14	0504	300002	20	00	000	001			8	108010
0206	30	016	14	40			PCP SCEPTRE JOHNSON 6C-30-16-14	0504	300002	20	00	000	001			8	108010
0207	30	016	14	40			PCP SCEPTRE JOHNSON 7C-30-16-14	0504	300002	20	00	000	001			16	108010
0010	30	016	14	40			PCP SCEPTRE JOHNSON 10-30-16-14	0504	300002	20	00	000	001			16	108010
0211	30	016	14	40			PCP JOHNSON 11-30MN-16-14	0504	300002	20	00	000	001			16	108010
0015	30	016	14	40			PCP JOHNSON 15-30-16-14	0504	300002	20	00	000	001				408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LATHOM UPPER MANNVILLE C PROJ NO 4	0547	250003	20	00	000	004	8.0	32.0	160	
00	13	03	020	17	4	0	PCP NORCEN LATHOM 13-3-20-17	0547	250003	20	00	000	004			32	108010
00	09	04	020	17	4	0	PCP NORCEN LATHOM 9-4-20-17	0547	250003	20	00	000	004				108013
00	16	04	020	17	4	0	CDR MANA FRISCO LATHOM 16-4-20-17	0547	250003	20	00	000	004			32	108910
00	01	09	020	17	4	0	PCP NORCEN LATHOM 1-9-20-17	0547	250003	20	00	000	004			32	108010
00	08	09	020	17	4	0	CDA MANA FRISO LATHOM 8-9-20-17	0547	250003	20	00	000	004				408010
00	03	10	020	17	4	0	PCP FRISCO LATHOM 3-10-20-17	0547	250003	20	00	000	004				108913
00	04	10	020	17	4	0	CDR CPOG ET AL LATHOM 4-10-20-17	0547	250003	20	00	000	004			32	108910
02	04	10	020	17	4	0	PCP NORCEN LATHOM 4-10-20-17	0547	250003	20	00	000	004				108013
00	06	10	020	17	4	0	CDR MANA FRISCO LATHOM 6-10-20-17	0547	250003	20	00	000	004			32	408010

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0547	250003	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1989	026

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJECT NO 2	0893	248004	20	00	000	002	8.0	168.0	448	
00	09	19	00	9	16	4	0 ANADARKO TABER 9-19-9-16	0893	248004	20	00	000	002			16	108010
00	10	19	00	9	16	4	0 ANADARKO TABER 10-19-9-16	0893	248004	20	00	000	002			16	108010
00	11	19	00	9	16	4	0 ANADARKO TABER 11-19-9-16	0893	248004	20	00	000	002			16	108110
00	14	19	00	9	16	4	0 ANADARKO TABER 14-19-9-16	0893	248004	20	00	000	002			16	108110
00	15	19	00	9	16	4	0 ANADARKO TABER 15-19-9-16	0893	248004	20	00	000	002			16	408010
00	16	19	00	9	16	4	0 ANADARKO TABER 16-19-9-16	0893	248004	20	00	000	002			16	108010
00	04	29	00	9	16	4	0 CHEVRON TABER 4-29-9-16	0893	248004	20	00	000	002			16	108010
00	05	29	00	9	16	4	0 CHEVRON TABER 5-29-9-16	0893	248004	20	00	000	002			16	408010
00	06	29	00	9	16	4	0 CHEVRON TABER 6-29-9-16	0893	248004	20	00	000	002			16	108110
00	11	29	00	9	16	4	0 STAR TABER 11-29-9-16	0893	248004	20	00	000	002			16	108110
00	12	29	00	9	16	4	0 STAR TABER 12-29-9-16	0893	248004	20	00	000	002			16	108010
00	13	29	00	9	16	4	0 STAR TABER 13-29-9-16	0893	248004	20	00	000	002			16	408010
00	14	29	00	9	16	4	0 STAR TABER 14-29-9-16	0893	248004	20	00	000	002			16	108110
00	01	30	00	9	16	4	0 ANADARKO TABER 1-30-9-16	0893	248004	20	00	000	002			16	408014
00	02	30	00	9	16	4	0 ANADARKO TABER 2-30-9-16	0893	248004	20	00	000	002			16	108010
00	03	30	00	9	16	4	0 ANADARKO TABER 3-30-9-16	0893	248004	20	00	000	002			16	108010
00	06	30	00	9	16	4	0 ANADARKO TABER 6-30-9-16	0893	248004	20	00	000	002			16	108010
00	07	30	00	9	16	4	0 ANADARKO TABER 7-30-9-16	0893	248004	20	00	000	002			16	408010
00	08	30	00	9	16	4	0 ANADARKO TABER 8-30-9-16	0893	248004	20	00	000	002			16	108010
00	09	30	00	9	16	4	0 STAR TABER 9-30-9-16	0893	248004	20	00	000	002			16	408010
00	10	30	00	9	16	4	0 STAR TABER 10-30-9-16	0893	248004	20	00	000	002			16	108010
00	11	30	00	9	16	4	0 ANADARKO TABER 11-30-9-16	0893	248004	20	00	000	002			16	108014
00	15	30	00	9	16	4	0 STAR TABER 15-30-9-16	0893	248004	20	00	000	002			16	108010
00	16	30	00	9	16	4	0 STAR TABER 16-30-9-16	0893	248004	20	00	000	002			16	108010
00	01	31	00	9	16	4	0 STAR TABER 1-31-9-16	0893	248004	20	00	000	002			16	108010
00	08	31	00	9	16	4	0 STAR TABER 8-31-9-16	0893	248004	20	00	000	002			16	108210
00	03	32	00	9	16	4	0 STAR TABER 3-32-9-16	0893	248004	20	00	000	002			16	108110
00	04	32	00	9	16	4	0 STAR TABER 4-32-9-16	0893	248004	20	00	000	002			16	108110

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	045

EFFECTIVE DATE	OPER NO
01 MAY 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	20	00	000	001	8.0	544.0	768	
00	09	27	046	10	4	0	VOYAGER PCP VIKING 9C-27-46-10	0923	276006	20	00	000	001			8	408010
A0	10	27	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	10	27	046	10	4	0	VOYAGER PCP VIKING 10C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	11	27	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	11	27	046	10	4	0	VOYAGER PCP VIKING 11C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	12	27	046	10	4	0	VOYAGER PCP VIKING 12A-27-46-10	0923	276006	20	00	000	001			8	408010
00	12	27	046	10	4	0	VOYAGER PCP VIKING 12C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	13	27	046	10	4	0	VOYAGER PCP VIKING 13A-27-46-10	0923	276006	20	00	000	001			8	108010
00	13	27	046	10	4	0	VOYAGER PCP VIKING 13C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	14	27	046	10	4	0	VOYAGER PCP VIKING 14A-27-46-10	0923	276006	20	00	000	001			8	408010
00	14	27	046	10	4	0	VOYAGER PCP VIKING 14C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	15	27	046	10	4	0	VOYAGER PCP VIKING 15A-27-46-10	0923	276006	20	00	000	001			8	108010
00	15	27	046	10	4	0	VOYAGER PCP VIKING 15C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	16	27	046	10	4	0	VOYAGER PCP VIKING 16A-27-46-10	0923	276006	20	00	000	001			8	108010
00	16	27	046	10	4	0	VOYAGER PCP VIKING 16C-27-46-10	0923	276006	20	00	000	001			8	108010
C0	07	28	046	10	4	0		0923	276006	20	00	000	001				408014
00	08	28	046	10	4	0	VOYAGER PCP VIKING 8-28-46-10	0923	276006	20	00	000	001			16	108010
A0	09	28	046	10	4	0	VOYAGER PCP VIKING 9A-28-46-10	0923	276006	20	00	000	001			8	108010
02	09	28	046	10	4	0	VOYAGER PCP VIKING 9C-28-46-10	0923	276006	20	00	000	001			8	108010
00	10	28	046	10	4	0	VOYAGER PCP VIKING 10C-28-46-10	0923	276006	20	00	000	001			8	108010
02	10	28	046	10	4	0	VOYAGER PCP VIKING 10A-28-46-10	0923	276006	20	00	000	001			8	108010
A0	11	28	046	10	4	0	VOYAGER PCP VIKING 11A-28-46-10	0923	276006	20	00	000	001			8	108010
00	11	28	046	10	4	0	VOYAGER PCP VIKING 11C-28-46-10	0923	276006	20	00	000	001			8	408010
A0	13	28	046	10	4	0	VOYAGER PCP VIKING 13A-28-46-10	0923	276006	20	00	000	001			16	108010
C0	13	28	046	10	4	0	VOYAGER PCP VIKING 13C-28-46-10	0923	276006	20	00	000	001				408010
00	13	28	046	10	4	0	VOYAGER PCP VIKING 13-28-46-100	0923	276006	20	00	000	001				608010
A0	14	28	046	10	4	0	VOYAGER PCP VIKING 14A-28-46-10	0923	276006	20	00	000	001			8	108010
00	14	28	046	10	4	0	VOYAGER PCP VIKING 14C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	15	28	046	10	4	0	VOYAGER PCP VIKING 15A-28-46-10	0923	276006	20	00	000	001			8	108010
00	15	28	046	10	4	0	VOYAGER PCP VIKING 15C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	16	28	046	10	4	0	VOYAGER PCP VIKING 16A-28-46-10	0923	276006	20	00	000	001			8	408010
00	16	28	046	10	4	0	VOYAGER PCP VIKING 16C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	01	33	046	10	4	0		0923	276006	20	00	000	001			8	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	FD5

EFFECTIVE DATE	OPER NO
01 MAY 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	33	046	10	40		VOYAGER PCP VIKING 1C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	02	33	046	10	40		VOYAGER PCP VIKING 2A-33-46-10	0923	276006	20	00	000	001			8	408014
00	02	33	046	10	40		VOYAGER PCP VIKING 2C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	03	33	046	10	40		VOYAGER PCP VIKING 3A-33-46-10	0923	276006	20	00	000	001			8	108010
00	03	33	046	10	40		VOYAGER PCP VIKING 3C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	04	33	046	10	40			0923	276006	20	00	000	001				408014
A0	06	33	046	10	40		VOYAGER PCP VIKING 6A-33-46-10	0923	276006	20	00	000	001			8	408014
00	06	33	046	10	40		VOYAGER PCP VIKING 6C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	07	33	046	10	40		VOYAGER PCP VIKING 7A-33-46-10	0923	276006	20	00	000	001			8	108010
00	07	33	046	10	40		VOYAGER PCP VIKING 7C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	08	33	046	10	40		VOYAGER PCP VIKING 8A-33-46-10	0923	276006	20	00	000	001			8	408010
00	08	33	046	10	40		VOYAGER PCP VIKING 8C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	09	33	046	10	40		VOYAGER PCP VIKING 9A-33-46-10	0923	276006	20	00	000	001			8	108010
00	09	33	046	10	40		VOYAGER PCP VIKING 9C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	10	33	046	10	40		VOYAGER PCP VIKING 10-33-46-10	0923	276006	20	00	000	001			8	408010
00	10	33	046	10	40		VOYAGER PCP VIKING 10C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	11	33	046	10	40		VOYAGER PCP VIKING 11A-33-46-10	0923	276006	20	00	000	001			8	108010
00	11	33	046	10	40		VOYAGER PCP VIKING 11C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	12	33	046	10	40		VOYAGER PCP VIKING 12A-33-46-10	0923	276006	20	00	000	001			8	408010
00	12	33	046	10	40		VOYAGER PCP VIKING 12-33-46-10	0923	276006	20	00	000	001			8	108010
A0	13	33	046	10	40		VOYAGER PCP VIKING 13A-33-46-10	0923	276006	20	00	000	001			8	108010
00	13	33	046	10	40		VOYAGER PCP VIKING 13-33-46-10	0923	276006	20	00	000	001			8	108110
A0	14	33	046	10	40		VOYAGER PCP VIKING 14A-33-46-10	0923	276006	20	00	000	001			8	408010
00	14	33	046	10	40		VOYAGER PCP VIKING 14C-33-46-10	0923	276006	20	00	000	001			8	108110
A0	15	33	046	10	40		VOYAGER PCP VIKING 15A-33-46-10	0923	276006	20	00	000	001			8	108010
00	15	33	046	10	40		VOYAGER PCP VIKING 15C-33-46-10	0923	276006	20	00	000	001			8	108110
A0	16	33	046	10	40		VOYAGER PCP VIKING 16A-33-46-10	0923	276006	20	00	000	001			8	408010
00	16	33	046	10	40		VOYAGER PCP VIKING 16C-33-46-10	0923	276006	20	00	000	001			8	108110
A0	01	34	046	10	40			0923	276006	20	00	000	001			8	308010
00	01	34	046	10	40		VOYAGER VIKING KINSELLA 1C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	02	34	046	10	40		VOYAGER VIKING 2A-34-46-10	0923	276006	20	00	000	001			8	408010
00	02	34	046	10	40		VOYAGER VIKING 2C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	03	34	046	10	40		VOYAGER PCP VIKING 3A-34-46-10	0923	276006	20	00	000	001			8	108010
00	03	34	046	10	40		VOYAGER VIKING 3C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	04	34	046	10	40		VOYAGER VIKING KINSELLA 4A-34-46-10	0923	276006	20	00	000	001			8	408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	FD5

EFFECTIVE DATE	OPER NO
01 MAY 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	046	10	4	0	VOYAGER VIKING KINSELLA 4C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	05	34	046	10	4	0	VOYAGER PCP VIKING 5A-34-46-10 0	0923	276006	20	00	000	001			8	108010
00	05	34	046	10	4	0	VOYAGER VIKING KINSELLA 5C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	06	34	046	10	4	0	VOYAGER VIKING KINSELLA 6A-34-46-10	0923	276006	20	00	000	001			8	408010
00	06	34	046	10	4	0	VOYAGER VIKING KINSELLA 6C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	07	34	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	07	34	046	10	4	0	VOYAGER VIKING KINSELLA 7C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	08	34	046	10	4	0	VOYAGER VIKING KINSELLA 8A-34-46-10	0923	276006	20	00	000	001			8	408010
00	08	34	046	10	4	0	VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	20	00	000	001			8	108010
A0	09	34	046	10	4	0	VOYAGER PCP VIKING 9A-34-46-10	0923	276006	20	00	000	001			8	108010
00	09	34	046	10	4	0	VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	20	00	000	001			8	108010
A0	10	34	046	10	4	0	VOYAGER PCP VIKING 10A-34-46-10	0923	276006	20	00	000	001			8	408010
00	10	34	046	10	4	0	VOYAGER PCP VIKING 10C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	11	34	046	10	4	0	VOYAGER PCP VIKING 11A-34-46-10	0923	276006	20	00	000	001			8	108010
00	11	34	046	10	4	0	VOYAGER VIKING KINSELLA 11C-34	0923	276006	20	00	000	001			8	108010
A0	12	34	046	10	4	0	VOYAGER VIKING KINSELLA 12A-34	0923	276006	20	00	000	001			8	408010
00	12	34	046	10	4	0	VOYAGER VIKING KINSELLA 12C-34	0923	276006	20	00	000	001			8	108010
A0	13	34	046	10	4	0	VOYAGER PCP VIKING 13A-34-46-10	0923	276006	20	00	000	001			8	108010
00	13	34	046	10	4	0	VOYAGER VIKING KINSELLA 13C-34	0923	276006	20	00	000	001			8	108110
A0	14	34	046	10	4	0	VOYAGER VIKING 14A-34-46-10	0923	276006	20	00	000	001			8	408010
02	14	34	046	10	4	0	VOYAGER VIKING 14C-34-46-10	0923	276006	20	00	000	001			8	108110
A0	15	34	046	10	4	0	VOYAGER PCP VIKING 15A-34-46-10	0923	276006	20	00	000	001			8	108010
00	15	34	046	10	4	0	VOYAGER PCP VIKING 15C-34-46-10	0923	276006	20	00	000	001			8	108110
A0	16	34	046	10	4	0	VOYAGER PCP VIKING 16A-34-46-10	0923	276006	20	00	000	001			8	408010
00	16	34	046	10	4	0	VOYAGER PCP VIKING 16C-34-46-10	0923	276006	20	00	000	001			8	108110
00	03	35	046	10	4	0	VOYAGER PCP VIKING 3C-35-46-10	0923	276006	20	00	000	001			8	108010
A0	04	35	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	04	35	046	10	4	0	VOYAGER PCP VIKING 4C-35-46-10	0923	276006	20	00	000	001			8	108010
A0	05	35	046	10	4	0	VOYAGER PCP VIKING 5A-35-46-10	0923	276006	20	00	000	001			8	108010
00	05	35	046	10	4	0	VOYAGER PCP VIKING 5C-35-46-10	0923	276006	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1989	FD5

EFFECTIVE DATE	OPER NO
01 MAY 1989	R89

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 2	0923	276006	20	00	000	002	8.0	104.0	144	
A	00	10	03	047	10	4	0 SIGNALTA ET AL VIKING 1-3-47-10	0923	276006	20	00	000	002			8	108010
02	01	03	047	10	4	0	SIGNALTA ET AL VIKING 1-3-47-10	0923	276006	20	00	000	002			8	408010
A	00	20	3	047	10	4	0 SIGNALTA ET AL VIKING 2A-3-47-10	0923	276006	20	00	000	002			8	108110
00	02	03	047	10	4	0	SIGNALTA ET AL VIKING 2-3-47-10	0923	276006	20	00	000	002			8	108010
A	00	30	3	047	10	4	0 SIGNALTA ET AL VIKING 3-3-47-10	0923	276006	20	00	000	002			8	108110
00	03	03	047	10	4	0	SIGNALTA ET AL VIKING 3-3-47-10	0923	276006	20	00	000	002			8	408010
A	00	40	3	047	10	4	0 SIGNALTA ET AL VIKING 4-3-47-10	0923	276006	20	00	000	002			8	108110
00	04	03	047	10	4	0	SIGNALTA ET AL VIKING 4-3-47-10	0923	276006	20	00	000	002			8	108010
00	05	03	047	10	4	0	SIGNALTA ET AL VIKING 5-3-47-10	0923	276006	20	00	000	002			8	108010
00	06	03	047	10	4	0	SIGNALTA ET AL VIKING 6A-3-47-10	0923	276006	20	00	000	002			8	108010
02	06	03	047	10	4	0	SIGNALTA ET AL VIKING 6-3-47-10	0923	276006	20	00	000	002			8	108010
A	00	70	3	047	10	4	0 SIGNALTA ET AL VIKING 7A-3-47-10	0923	276006	20	00	000	002			8	108010
00	07	03	047	10	4	0	SIGNALTA ET AL VIKING 7-3-47-10	0923	276006	20	00	000	002			8	408010
A	00	80	3	047	10	4	0 SIGNALTA ET AL VIKING 8A-3-47-10	0923	276006	20	00	000	002			8	108110
00	08	03	047	10	4	0	SIGNALTA ET AL VIKING 8-3-47-10	0923	276006	20	00	000	002			8	108010
00	09	03	047	10	4	0	SIGNALTA ET AL VIKING 9-3-47-10	0923	276006	20	00	000	002			8	408010
02	09	03	047	10	4	0	SIGNALTA ET AL VIKING 9-3-47-10	0923	276006	20	00	000	002			8	408010
00	10	03	047	10	4	0	SIGNALTA ET AL VIKING 10-3-47-10	0923	276006	20	00	000	002			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1989	R89

EFFECTIVE DATE	OPER NO
01 MAY 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 9	0928	278160	20	00	000	009	8.0	336.0	496	
D	008	07	045	06	4	0	PACIFIC WAINWRIGHT 8D-7-45-6	0928	278160	20	00	000	009				408210
D	009	07	045	06	4	0	NUFIELD WAINWR 9D-7-45-6	0928	278160	20	00	000	009			8	108110
D	010	07	045	06	4	0	NUFIELD WAINWR 10D-7-45-6	0928	278160	20	00	000	009				408010
0	014	07	045	06	4	0	NUFIELD WAINWRIGHT 14-7-45-6	0928	278160	20	00	000	009				408010
B	015	07	045	06	4	0	NUFIELD WAINWR 15B-7-45-6	0928	278160	20	00	000	009			8	108010
D	015	07	045	06	4	0	NUFIELD WAINWR 15D-7-45-6	0928	278160	20	00	000	009			8	108010
B	016	07	045	06	4	0	NUFIELD WAINWR 16B-7-45-6	0928	278160	20	00	000	009			8	108110
D	016	07	045	06	4	0	NUFIELD WAINWRIGHT 16D-7-45-6	0928	278160	20	00	000	009			8	108010
B	005	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	005	08	045	06	4	0	PACIFIC HB WAINWRIGHT 5D-8-45-6	0928	278160	20	00	000	009			8	108010
B	006	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	006	08	045	06	4	0	PACIFIC H B WAINWRIGHT 6D-8-45-6	0928	278160	20	00	000	009			8	408010
B	007	08	045	06	4	0	PACIFIC WAINWR 7B-8-45-6	0928	278160	20	00	000	009			8	408010
D	007	08	045	06	4	0	PACIFIC WAINWRIGHT 7-8-45-6	0928	278160	20	00	000	009			8	108010
B	008	08	045	06	4	0	PAC WAINWR 8B-8-45-6	0928	278160	20	00	000	009			8	108010
D	008	08	045	06	4	0	PACIFIC WAINWRIGHT 8D-8-45-6	0928	278160	20	00	000	009			8	108010
B	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9B-8-45-6	0928	278160	20	00	000	009			8	108014
D	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9D-8-45-6	0928	278160	20	00	000	009			8	108010
B	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10B-8-45-6	0928	278160	20	00	000	009			8	108010
D	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10D-8-45-6	0928	278160	20	00	000	009			8	108010
B	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11B-8-45-6	0928	278160	20	00	000	009			8	108014
D	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11D-8-45-6	0928	278160	20	00	000	009			8	108010
B	012	08	045	06	4	0	PACIFIC WAINWRIGHT 12B-8-45-6	0928	278160	20	00	000	009			8	108010
D	012	08	045	06	4	0	PACIFIC HB WAINWRIGHT 12D-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	08	045	06	4	0	HB WAINWRIGHT 13B-8-45-6	0928	278160	20	00	000	009				408010
D	013	08	045	06	4	0	HB WAINWRIGHT 13D-8-45-6	0928	278160	20	00	000	009			8	108010
B	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14B-8-45-6	0928	278160	20	00	000	009			8	108010
D	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14D-8-45-6	0928	278160	20	00	000	009			8	108010
B	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15B-8-45-6	0928	278160	20	00	000	009			8	408010
D	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15D-8-45-6	0928	278160	20	00	000	009			8	108010
B	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16B-8-45-6	0928	278160	20	00	000	009			8	108010
0	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	09	045	06	4	0	HUSKY WAINWRIGHT 13B-9-45-6	0928	278160	20	00	000	009			8	108110

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAY 1989	043

EFFECTIVE DATE	OPER NO
01 MAY 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	004	16	045	06	4	0	HUSKY WAINWRIGHT 4B-16-45-6	0928	278160	20	00	000	009			8	108110
D	004	16	045	06	4	0	AMERICAN N WAINWRIGHT NO 4-D-4	0928	278160	20	00	000	009			8	108110
B	005	16	045	06	4	0	HUSKY WAINWRIGHT 5B-16-45-6	0928	278160	20	00	000	009			8	108014
D	005	16	045	06	4	0	PACIFIC WAINWRIGHT 5D-16-45-6	0928	278160	20	00	000	009			8	408010
B	006	16	045	06	4	0	HUSKY WAINWRIGHT 6B-16-45-6	0928	278160	20	00	000	009			8	108110
D	006	16	045	06	4	0	AMERICAN N WAINWRIGHT PR 51-D-6	0928	278160	20	00	000	009			8	108110
B	001	17	045	06	4	0	PACIFIC WAINWRIGHT 1B-17-45-6	0928	278160	20	00	000	009			8	408010
D	001	17	045	06	4	0	PACIFIC WAINWRIGHT 1-17-45-6	0928	278160	20	00	000	009			8	108010
B	002	17	045	06	4	0	PACIFIC WAINWRIGHT 2B-17-45-6	0928	278160	20	00	000	009			8	108010
D	002	17	045	06	4	0	PACIFIC WAINWRIGHT 2D-17-45-6	0928	278160	20	00	000	009			8	108010
B	003	17	045	06	4	0	NUFIELD WAINWR 3B-17-45-6	0928	278160	20	00	000	009			8	408010
D	003	17	045	06	4	0		0928	278160	20	00	000	009			8	308010
0	004	17	045	06	4	0	NUFIELD WAINWR 4B-17-45-6	0928	278160	20	00	000	009			8	108010
0	204	17	045	06	4	0	NUFIELD WAINWR 4D-17-45-6	0928	278160	20	00	000	009			8	108010
0	005	17	045	06	4	0	NUFIELD WAINWR 5B-17-45-6	0928	278160	20	00	000	009			8	408010
B	008	17	045	06	4	0	PACIFIC WAINWRIGHT 8B-17-45-6	0928	278160	20	00	000	009			8	108010
D	008	17	045	06	4	0	PACIFIC UNIT 7 WAINWR 8D-17-45-6	0928	278160	20	00	000	009			8	108010
B	001	18	045	06	4	0	NUFIELD WAINWR 1B-18-45-6	0928	278160	20	00	000	009			8	408010
D	001	18	045	06	4	0	NUFIELD WAINWR 1D-18-45-6	0928	278160	20	00	000	009			8	108010
B	002	18	045	06	4	0	NUFIELD WAINWR 2B-18-45-6	0928	278160	20	00	000	009			8	108010
D	002	18	045	06	4	0	NUFIELD WAINWR 2D-18-45-6	0928	278160	20	00	000	009			8	108010
B	003	18	045	06	4	0	NUFIELD WAINWR 3B-18-45-6	0928	278160	20	00	000	009			8	108010
0	003	18	045	06	4	0	NUFIELD WAINWR 3D-18-45-6	0928	278160	20	00	000	009			8	108010
D	004	18	045	06	4	0	NUFIELD WAINWR 4D-18-45-6	0928	278160	20	00	000	009			8	408010
0	006	18	045	06	4	0	NUFIELD WAINWR 6D-18-45-6	0928	278160	20	00	000	009			8	408010
0	206	18	045	06	4	0	NUFIELD WAINWR 6B-18-45-6	0928	278160	20	00	000	009			8	108010
0	007	18	045	06	4	0	NUFIELD WAINWR 7B-18-45-6	0928	278160	20	00	000	009			8	408010
0	207	18	045	06	4	0	NUFIELD WAINWR 7D-18-45-6	0928	278160	20	00	000	009			8	108010
B	008	18	045	06	4	0	NUFIELD WAINWR 8B-18-45-6	0928	278160	20	00	000	009			8	108010
D	008	18	045	06	4	0		0928	278160	20	00	000	009			8	308000
0	010	18	045	06	4	0	NUFIELD WAINWRIGHT 10B-18-45-6	0928	278160	20	00	000	009			8	108010
0	210	18	045	06	4	0	NUFIELD WAINWR 10D-18-45-6	0928	278160	20	00	000	009			8	408010
0	011	18	045	06	4	0	NUFIELD WAINWR 11B-18-45-6	0928	278160	20	00	000	009			8	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAY 1989	043

EFFECTIVE DATE	OPER NO
01 MAY 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 18	0928	278160	20	00	000	018	8.0	32.0	48	
B2	09	05	046	06	4	0	HUSKY PETCA WAINWRIGHT 9B-5-46-6	0928	278160	20	00	000	018			8	108010
D0	09	05	046	06	4	0	HUSKY PETCA WAINWRIGHT 9D-5-46-6	0928	278160	20	00	000	018			8	108010
B0	15	05	046	06	4	0	HUSKY PCP WAINWRIGHT 15B-5-46-6	0928	278160	20	00	000	018			8	108110
D0	15	05	046	06	4	0	HUSKY PCI WAINWRIGHT 15D-5-46-6	0928	278160	20	00	000	018			8	108010
B0	16	05	046	06	4	0	HUSKY WAINWRIGHT 16B-5-46-6	0928	278160	20	00	000	018			8	408010
D0	16	05	046	06	4	0	HUSKY PCI WAINWRIGHT 16D-5-46-6	0928	278160	20	00	000	018			8	108114

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	018

EFFECTIVE DATE	OPER NO
01 MAY 1989	086